

**DUPLICATE**

N. MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

**RECEIVED**

DEC 11 1953

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Tests Required by NMOCC	X

December 8, 1953

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Stanolind Oil and Gas Co. State "A" Tract 2 Well No. 4 in the  
 Company or Operator Lease  
 NW/4 of SE/4 of Sec. 4, T. 19S, R. 38E, N. M. P. M.,  
 Hobbs Pool Lea County.

The dates of this work were as follows: October 23, 1953  
 C-103

Notice of intention to do the work was (voided) submitted on Form C-103 on September 28, 1953, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 17-1/2 hour shut-in tubing pressure was 970 psig. Casing pressure was 900 psig. Pressure between 8-5/8" and 10-3/4" was 490 psig. Opened annulus between 8-5/8" and 10-3/4". Pressure dropped to 350 psig immediately. Sweet gas and oil (42.5° API corrected gravity) flowed to tanks. After 2 hours pressure between 8-5/8" and 10-3/4" was 220 psig. Casing pressure was 890 psig. Well produced 115 barrels sweet oil in 2 hours. Temperature survey (attached) run during tests indicates no leaks. Absence of H<sub>2</sub>S in oil and gas and gravity of oil indicates Bowers sand as source of oil and gas. Lack of appreciable pressure drop on casing indicates no leaks.

Pressure between 10-3/4" and 16" could not be obtained due to wooden sills supporting clamps on 10-3/4" casing. Unable to dig below sills

Witnessed by Rowland Laxson Stanolind Oil and Gas Roustabout (Over)  
 Name Company Title

APPROVED: OIL CONSERVATION COMMISSION

*S. J. Stanley*

Name

Title

Jan 10 1954

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

Address

*Richard L. ...*

Field Superintendent

Stanolind Oil and Gas

Company or Operator

Box 68, Hobbs, New Mexico

due to hazard involved.

No additional work planned.

