

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-7-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fed

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **P** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
56

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3611' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize Grayburg-San Andres to increase oil production. Pull rods and pump. Tag bottom with tubing. Circulate out fill if necessary. Pull tubing. Run tubing & packer to approx 3950'. Run base gamma ray & temp log. Acidize well with 6300 gals. 20% NE-HCL mixed with 700 gals of Nalco's Visco 1176 at 2-3 BPM. Tag acid mixture with radioactive Iodine 131. Pump 800 lbs graded rock salt with 400 lbs of 100 mesh salt in a gelled brine system using the minimum amount of gelled brine. Displace acid to perms with 56 bbls brine water and 28 bbls fresh water. Ran gamma ray & temp treatment evaluation log. Pull packer & tubing. Run tbg to tag for fill. Return well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-17-81

APPROVED BY Jerry Hudson TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: