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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

|   |  |   |
|---|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection   |  | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company   |  | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P.O. Drawer A Levelland, Texas 79336  |  | 9. Well No.<br>55                               |
| 4. Location of Well<br>UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br><u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Hobbs- GSA    |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3610 DF  |  | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8/24/78. Pulled packer and coated tubing. Ran 8-3/8" packer and tubing. Set packer at 3750'. Pumped 5000 gal. HCG. Overflushed with 10 BW. Waited 15 min. and pumped 1000 gal. water and radioactive material. Overflushed with 10 BW. Ran temperature survey. Ran 100# rock salt block, 1500 gal. 20% DS30 acid, 1000 gal. 20% acid, and radioactive material. Overflushed with 10 BW. Ran temperature survey. Ran 100# rock salt block, 1500 gal. 20% DS30, 1000 gal. 20% acid and radioactive material. Overflushed with 20 bbl. fresh water. Pulled tubing and packer. Ran packer, plastic coated tubing, and seating nipple. Set packer at 3864' and set seating nipple at 3833'. Loaded casing annulus with inhibited fluid. Placed well on water injection. Released service unit 8/28/78. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10/10/78

Orig. Signed by  
John Remyar

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: