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|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company   | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, NM 88240   | 9. Well No.<br>30                               |
| 4. Location of Well<br>UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Hobbs GSA     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3620 DF  | 12. County<br>Lea                               |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☐  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase production by exposing new pay in Zone II and Zone III. The well will be deepened approximately 55 feet and perforated in Zone II. All the pay will be acidized with approximately 5000 gallons of 15% NE HCL in four stages using graded mothballs as a blocking material between each stage. A Gammatrol Survey will be run to assure all pay is treated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cotton CaveTITLE Assistant Admin. AnalystDATE 8-27-79APPROVED BY Orig. Signed by John Runyan

TITLE \_\_\_\_\_

AUG 29 1979

CONDITIONS OF APPROVAL, IF ANY Geologist

0+4 NMOCD-H, 1-Hou, 1-CC, 1-Susp