

HOBBS OFFICE OCC  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sun Oil Company, Box 2792, Odessa, Texas  
(Address)

LEASE H. D. McKinley WELL NO. 5 UNIT R S S T 19-8 R 38-2  
DATE WORK PERFORMED 2-27-54 POOL Byars Queen

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work
	<input type="checkbox"/> Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.  
**Deepen from 3210-3830. Ran and cemented 843.51 of 5 1/2" liner, perforated 3638-3650, 3660-3674, 3688-3700, 3714-3722 with/ 4 Jet SPT. Open flow test 1270 MCF per 24 hrs. Well shut in - non-commercial well. Well now is classified as a shut in gas well.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 6.40 TD 3830 PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date 3-7-54  
 Tbng. Dia 2" Tbng Depth 3618.47 Oil String Dia 7" & 5 1/2" Oil String Depth 3830  
 Perf Interval (s) 3688-3700, 3638-3650, 3714-3722, 3660-3674.  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) Byars

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>None</u>	<u>4-15-54</u>
Oil Production, bbls. per day	<u>"</u>	<u>None</u>
Gas Production, Mcf per day	<u>"</u>	<u>1270</u>
Water Production, bbls. per day	<u>"</u>	<u>None</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>"</u>	<u>None</u>
Gas Well Potential, Mcf per day	<u>"</u>	<u>1270</u>
Witnessed by <u>G. J. Merryman</u>	<u>Sun Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
 Title Engineer District  
 Date NOV 5 1958

Name [Signature]  
 Position Superintendent  
 Company Sun Oil Company