

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3628' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>squeeze, perf, acidize</u> <input checked="" type="checkbox"/>	OTHER <u></u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to squeeze Zone I to reduce water production, perf additional pay and acidize to increase production as follows:

MISU. Pull rods, pump and tubing. RIH with retrievable bridge plug and packer. Retrievable bridge plug set at 4075'. Packer set at 4065'. Spot 20' sand on top of retrievable bridge plug. Top of sand 4055'. Reset packer at 3900'. RIH with cement retainer and tubing. Retainer set at 3900'. Pump 100 sx class C neat followed by 50 sx class C with additives. Reverse out excess cement. POH. WOC. Drill out retainer and cement to 4000'. Pressure test. Drill out to 4050' and pressure test. Circ sand off retrievable bridge plug. Pull RBP. Run compensated GR/Neutron Log with collar locator 4209'-3209'. Evaluate and submit supplement report to perf and acidize.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bonita Coble</u>	TITLE <u>Administrative Analyst</u>	DATE <u>8-23-84</u>
APPROVED BY <u>Eddie W. Seay</u> <u>Oil &amp; Gas Inspector</u>	TITLE <u></u>	DATE <u>AUG 28 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 27 1984

U.S. AIR FORCE  
HONOLULU OFFICE