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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, N.M. 88240	9. Well No. 15
4. Location of well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3628' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Processes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-7-81. Pulled rods, pump, and tubing. Set a retrievable bridge plug at 4020'. Perforated 3982'-90' with 4 JSPF. Set a packer at 3900'. Pumped 1000 gal 35% Asol with 65% HCL acid tagged with Iodine 131. Flushed with 17 BFW mixed with 10% Asol. Pulled packer. Ran tubing and pumped 35 bbls hot oil down tubing. Ran rods and pump. Moved out service unit 5-11-81. Pump tested for 143 hours. and pumped 26 BLO, 41 BO, 382 BLW, and 950 BW. Moved in service unit 5-27-81. Pulled rods, pump, and tubing. Retrieved the retrievable bridge plug. Ran tubing and seating nipple to 4213'. Ran rods and pump. Moved out service unit 5-28-81. Pump tested for 122 hrs. Pumped 117 BO, 2146 BW, and 466 MCF and rods parted. Moved in service unit 6-9-81. Replaced pump and moved out service unit 6-9-81. Pumped tested for 192 hrs. and pumped 199 BO, 5034 BW, and 319 MCF. Moved in service unit 6-18-81. Pulled rods, pump, and tubing. Ran a retrievable bridge plug, retrieving head, and seating nipple to 4008. Ran tubing, rods, and pump. Moved out service unit 6-21-81. Pump tested for 161 hrs. and pumped 278 BO, 4479 BW, and 263 MCF. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assistant Admin. Analyst DATE 6-15-82

APPROVED BY Les Clements TITLE _____ DATE JUN 17 1982
Oil & Gas Insp.
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1982
O.C.C.
HOBBS OFFICE