

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>12</i>
4. Location of Well UNIT LETTER <i>D</i> <i>330</i> FEET FROM THE <i>North</i> LINE AND <i>330</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-5</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3629' DF</i>	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Cement squeeze* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 9-18-85 and POH with production equipment. RIH and set cmt retainer at 3984'. Pumped 100 svs class C' meat, 50 svs class C' with 4" sk tuff plug, 50 svs thick set, and 100 svs class C' w/2% CACL. Reversed out 72 svs cmt. Drilled out to 4190 and tested squeeze to 1000 psi, tested OK. Perfed 4107-11 and 4151-85 w/4 JSPF. RIH and set PPI pkr at 4115. Spotted acid to pkr and pumped 1500 gals of 15% NE HCl acid w/add. RIH with mother hubbard, seating nipple and 2 7/8" tlg. Mother Hubbard landed at 3817', seating nipple landed at 3795'. Ran rods + pump, tested pump to 500 psi, OK. MOSU 0+5 NMCD, H 1-JRB 1-FIN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary C. Clark* TITLE *Admin. Analyst* DATE *10-11-85*
Eddie W. Seay
APPROVED BY *Oil & Gas Inspector* TITLE _____ DATE *OCT 16 1985*
CONDITIONS OF APPROVAL, IF ANY:

10-3-85. Pump tested aprx 4 days. Last 24 hrs pumped
10 BO, 296 BW, and 0 MCF. Well is currently producing

RECEIVED
OCT 15 1985
O.C.D.
HOBBS OFFICE