				Supersedes Old
				C-102 and C-103
Section Control Control	HEW MEXICO OIL CO	INSERVATION COM	Mission	Eliective 1-1-65
Section 194	7		Ē	5a. Indicate Type of Lease
<u> </u>				State X
0.0.3.4. LARD SEERSE				5. State Cil & Gas Lease No.
OPE LATOR			:	2-1646
				THITTING THE THEFT
\$1.47	RY NOTICES AND REPORTS	ON WELLS	T RESERVOIR.	
A ROR WACK GLAT DUD TO. GE.	ORY NOTICES AND REPORTS ROPESALS TO DILL OR TO DEEPEN OR PL	SUCH PROPOSALS.		7. Unit Agreement Name
				•
S.Z SAJ	OTRER-			6. Firm or Lease Name
L. Name of Operator				0.0. Bradley
Relarate Richfield Company				9. Well No.
				1
P. S. Box 1978, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat
4. Location of Well	330 Nor	+h	330	Hobbs-San Andres
UNIT LETTER	330 FEET FROM THE NO.2	LINE AND	FEET FROM	
UNIT CELLER		9-S RANGE	38-E	
line, se	ction 5 township 1	RANGE	30-E NMPM.	
	15. Elevation (Show wh			12. County
	15. Elevation (Show who 3628 D	F	•	Tea [[[]]]
	711111 3659 D		· Dunger or Or	her Data
Chec	ek Appropriate Box To Indica	ate Nature of Not	ice, Report of Ot	T REPORT OF:
NOTICE OF	INTENTION TO:		30B3EQ0EI	
		<u></u>		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		PLUG AND ABANDONMENT
TEMPORARILY ABANDON			ND CEMENT JOB	-
PULL OR ALTER CASING	CHANGE PLANS	OTHER		
OTHER		- - -		t less of exacting arm proposes
- Complete	ed Operations (Clearly state all pertin	ent details, and give p	ertinent dates, includin	g estimated date of starting any proposed
morel See Role - 1.00.				
	this well has dec	lined to 12	BOPD & 50 B	WPD. We propose
production or	this well has dec. open hole section	from 4035!	to 4065' to	remove scale
to under-rean	a open note section	11011 1000	39681 to 407	78' w/1000 gallons
deposits and	n open hole section then treat open ho cid. This will be	Te secrion	s chemical	scale inhibition
5- 28% HCl ac	cid. This will be	ioffomed by	a Chemicar	
squeeze treat	cment.			
50,40020 014				
	mation above is true and complete to	the best of my knowled	ige and belief.	
le. I hereby certify that the infor	mation above is tide and output			A 27-70
10 h Kan	<u>-1)</u>	Dist. D	rlg. Supervi	sor 4-27-70
510,120 <u>(27, 12, 12, 12, 12, 12, 12, 12, 12, 12, 12</u>	CHO TI	1 to E		APR 29 197
= /3/-	6/1/2)	-	METRIC	7 N S 3 13/
	X HI HOW	THE WISOR	DISTRICT	DATE
APPROVED BY	Herry			
CONDITIONS OF APPROVAL.	IF ANY:			
<u>/</u> /				
V				

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OIL CONSERVATION OF IM.