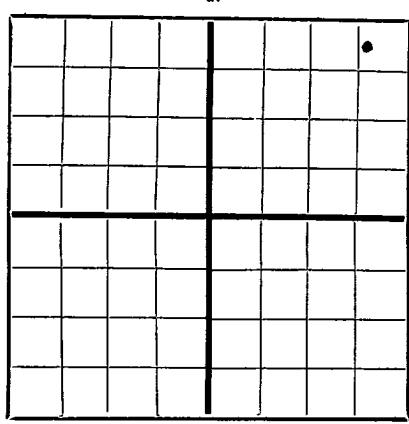


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Atlantic Refining Company Box 1792, Odessa, Texas  
Company or Operator  
State Bradley Well No. 2 in NE/4 of Sec. 6 T. 19S  
Lease  
R. 38E, N. M. P. M., Bowers Field, Lea County.  
Well is 330 feet south of the North line and 480 feet west of the East line of Sec. 6  
If State land the oil and gas lease is No. A1646 Assignment No. 5  
If patented land the owner is Address  
If Government land the permittee is Address  
The Lessee is The Atlantic Refining Company Address Box 1792, Odessa, Texas  
Drilling commenced 7:45 AM Feb. 17 1948 Drilling was completed 4 PM March 3 1948  
Name of drilling contractor Two States Drilling Company Address 1011 Magnolia Bldg. Dallas, Texas.  
Elevation above sea level at top of casing 3625.50' feet.  
The information given is to be kept confidential until 90 days. 19

OIL SANDS OR ZONES

No. 1, from 3194 to 3200 No. 4, from to  
No. 2, from 3222 to 3234 No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8"	32#	8-N-4hd	M-10	483'	Larida				
5 1/2"	15 1/2#	8-B-4hd	J-55	3189.50'	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	490	250	Corr. Shoe & Plug		
7 3/8"	5 1/2"	3200	800			

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3273 TD feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 11th 1948.  
The production of the first 24 hours was 57.7 barrels of fluid of which 99.9% was oil; % emulsion; % water; and 1/10 % sediment. Gravity, Be. 41 gravity  
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Martin Steele, Driller A. A. Ervin, Driller  
H. A. Wigley, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th day of March 1948 at Odessa, Texas Place Date  
Name J. C. Frick  
Position Superintendent  
Representing The Atlantic Refining Co. Company or Operator  
Address Box 1792, Odessa, Texas  
My Commission expires August, 1949  
Notary Public: Jacqueline Fay Fletcher

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	Caliche
75	150	75	Sand & Shells
150	490	340	Red beds
490	1519	1029	Red bed & anhy
1519	1595	76	Anhy & shells
1595	1630	35	Anhy
1630	2796	1166	Salt & anhy.
2796	2949	153	Anhy & gyp
2949	2985	36	Anhy & lime
2985	3043	58	Anhy
3043	3200	157	Anhy & lime
3200	3273	73	Lime
	3273		Total Depth