

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER B 480 FEET FROM THE North LINE AND 1650 FEET FROM East THE LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3638' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze zone I and acid stimulate as follows:

Pull tubing and pump. Plug back open hole from TD to 4150' with sand. Set a cement retainer at 4085'. Sting into retainer at 4085'. Cement squeeze zone I with 100 sacks class "C" neat cement followed by 200 sacks class 'C' with 5# Tuf-plug/sack. Tail in with 100 sacks class 'C' neat. Sting out of retainer and reverse out excess cement. Drill out cement retainer and cement to 4130'. Run workstring, packer, and seating nipple. Set packer at 4085'. Swab. Pull workstring and packer. Drill out cement to 4150' and clean out hole to 4237'. Deepen well to 4235'. Set an inflatable packer at 4145'. Acidize open hole interval, below inflatable packer with 3000 gal 15% NE HCL containing 1 gal corrosion inhibitor per 1000 gal. Pull inflatable packer. Set a retrievable bridge plug at approx. 4085' and a packer at approx. 3900'. Acidize Grayburg perfs 3980'-4074' in 2 equal stages with 4000 gal 15% NE-HCL containing 1 gal corrosion inhibitor per 1000 gal separated by a block consisting of 450# graded rock salt in 300 gal 30# gelled brine. Flush with fresh water. Pull the packer and the retrievable bridge plug. Run 2-7/8" tubing and seating nipple to approx. 4220'. Run rods and pump. Evaluate production by pump test. Return well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 9-17-82

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEXTON DATE SEP 20 1982

CONDITIONS OF APPROVAL DISTRICT 1 SUPR.