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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1646</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>	8. Farm or Lease Name <b>O. O. Bradley</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico</b>	9. Well No. <b>6</b>
4. Location of Well UNIT LETTER <b>B</b> <b>480</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM <b>East</b> THE <b>6</b> LINE, SECTION <b>19-S</b> TOWNSHIP <b>38-E</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs - San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3638' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Repair Casing Leaks** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Bradenhead leak between 13-3/8" & 5 1/2" csg indicated during survey period on or about 4/10/68. Ran full bore retrievable cementer & RBP on 2" tbg & found 2 small csg leaks @ 370' & 750'. Ran McCullough csg inspection survey from 4000' to surface. 5 1/2" csg generally in good condition, less than 5% of original wall thickness gone. Squeezed leak @ 750' w/50 sx Incor neat. Max. press. 1900#. WOC 22 hrs. Circulated 13-3/8 x 5 1/2" csg annulus thru leak @ 370' w/200 sx Incor neat. WOC 24 hrs. Pulled squeeze tool. Ran 4-5/8" rock bit. Drld hard cement from 332-372'. Ran FBRC & tested lower hole @ 750' w/2500#. OK. Tested squeeze on leak @ 370' & pumped in @ 3.5 BPM w/200#. Resqueezed leak @ 370' w/200 sx Incor cement + 2% CaCl. Max press 400#. WOC 33 1/2 hrs. Drld hard cement 272-375'. Tested csg to 2500#. Held OK. Reran completion assembly w/TIW packer. Set pkr @ 3855'. Ran rods & pump & returned well to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original Signed**  
**A. D. Kloxin**

TITLE **Dist. Prod. & Drlg. Supt.** DATE **5-7-68**

APPROVED BY   
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_