

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Injection

7. Unit Agreement Name

Name of Operator

Amoco Production Company

8. Farm or Lease Name

South Hobbs (GSA) Unit

Address of Operator

P. O. Box 68 Hobbs, NM 88240

9. Well No.

115

Location of Well

UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat

Hobbs GSA

THE East LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3631 RT

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Convert to injection ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Moved in service unit 3-28-81. Ran a retrievable bridge plug and set at 2610' and capped with 20' sand. Perforated 2400' w/4 SPF. Ran tubing and packer and set at 2310'. Ran tracer survey. Pulled tubing and packer and ran cement retainer and set at 2283'. Cemented with 700 sacks Class C with 18% salt. Perfed at 2260 w/4 SPF. Set packer at 2169'. Cement retainer set at 2158' and cement with 300 sacks Class C with 18% salt. Ran cement retainer and set at 2158'. Cemented with 300 sacks Class C cement with 18% salt. Drilled out to 4250'. Perforated 4144'-47', 4151'-56', 4159'-64', 4167'-71', 4191'-95', 4203'-14', 4221'-28', 4238'-40 w/2 SPF. Ran tubing and packer. Packer set at 3853' and tailpipe at 3946'. Acidized with 4500 gallons 15% NEHCL acid. Ran packer and set at 3858'. Placed well on injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 6-29-81

APPROVED BY Only Signed By Jerry Sargent TITLE  DATE JUN 30 1981

CONDITIONS OF APPROVAL: