

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 116
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) <u>3642' KB</u>	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Convert to injection ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert to injection as follows: Reference Administrative Order No. AMX-139.
MISU and POH with rods & pump. Plug back the well with 20/40 sand and 5' of Cal Seal to 4110'.
RIH with cement retainer and set at 3850'. Squeeze with 100SX of class C neat cement. Reverse
excess cement, POH, and WOC. Drill out to 4075' and pressure test to 1000 psi. Clean out
to 4230'. RIH with packer and set at 4080'. Acidize with 4000 gals of 15% NEFE HCl and 165 gals
of Nalco's Visco 3VS-952. Flush with 40 Bbls of water. RIH with injection tubing and packer.
Set packer at 3850' and Commence injection.

0+5 NMCD-H 1-JRB 1-FJN 1-CMH 1-Shell 1-Sun 1-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring

TITLE ADMINISTRATIVE ANALYST (SG)

DATE 12/4/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DEC 6 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 5 - 1985

O.C.D.
HOBBS OFFICE