

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
40974-A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA)
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 25
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or widest Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3648' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Processes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-6-82. Pulled rods and pump. Ran bit, drill collars, and tubing. Cleaned out fill 4147'-4200' and circulated clean. Pulled tubing and tools. Ran 1 joint tailpipe, packer, and tubing. Tailpipe landed at 4059' with packer set at 4025'. Pumped 3000 gal 15% HCL acid and 330 gal Visco 1176 in 2 equal stages separated by 600# rock salt in 400 gal 30# gelled brine. Flush with 24 BFW. Pulled packer. Ran mud anchor and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-11-82. Pumped 2 BO, and 84 BLW in 24 hrs. and rods parted. Moved in service unit, fished rods, and moved out service unit 7-14-82. Pumped 16 BO, 314 BLW, and 65 BW in 96 hrs. and pump stuck. Moved in service unit 7-20-82, changed pump, and moved out service unit. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 7-27-82

APPROVED BY Les Clements TITLE Supervisor DATE JUL 29 1982  
CONDITIONS OF APPROVAL: None