STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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P. O. Box 68, Hobbs, New Mexico 88240 25 Leaching of real Hobbs GSA West 19-S Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHARGE PLANS CHA		npany				os (GSA)
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19-S 38-E 19-S 38-E 12. County 3648' KB 12. County	F	1650	North	2310	Hobbs GSA	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING CHARGE PLANS Moved in service unit 7-6-82. Pulled rods and pump. Ran bit, drill collars, and tubing. Cleaned out fill 4147'-4200' and circulated clean. Pulled tubing and tools. Ran I joint tailpipe, packer, and tubing. Tailpipe landed at 4059' with packer set at 4025'. Pumped 3000 gal 15% HCL acid and 330 gal Visco 1176 in 2 equal stages separated by 600# rock salt in 400 gal 30# gelled brine. Flush with 24 BFW. Pulled packer. Ran mud anchor and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-11-82. Pumped 280, and 84 BLW in 24 hrs. and rods parted. Moved in service unit, fished rods, and moved out service unit 7-14-82. Pumped 16 BO, 314 BLW, and 65 BW in 96 hrs. and pump stuck. Moved in service unit 7-20-82, changed pump, and moved out service unit. Returned well to production.	UNIT LETTER,	FEET FROM THE	LINE A	NO FEET FAOM	THITTI	THEFT.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ***PAGE AND ABANDON** FILE AND ABANDON** FUL AND ABANDON** F	THE West	, 6 _{Town}	19-S	38-E	Aillllii:	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ARABOON ALLEGATIVE CASING PLUS AND ARABOON CHARGE PLANS COMMERCE DELIGIBLE OF NO. OTHER Moved in service unit 7-6-82. Pulled rods and pump. Ran bit, drill collars, and tubing. Cleaned out fill 4147'-4200' and circulated clean. Pulled tubing and tools. Ran 1 joint tailpipe, packer, and tubing. Tailpipe landed at 4055' with packer set at 4025'. Pumped 3000 gal 15% HCL acid and 330 gal Visco 1176 in 2 equal stages separated by 600# rock salt in 400 gal 30# gelled brine. Flush with 24 BFW. Pulled packer. Ran mud anchor and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-11-82. Pumped 2 BO, and 8 BW in 24 hrs. and rods parted. Moved in service unit, fished rods, and moved out service unit 7-14-82. Pumped 16 BO, 314 BLW, and 65 BW in 96 hrs. and pump stuck. Moved in service unit 7-20-82, changed pump, and moved out service unit. Returned well to production.					Willilli	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***********************************		15. Elevation	•	GR, etc.)	1 .	Mille
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERIAN STANDON		77777	3648' KB		Lea	<u> (///////</u>
ALTERING CASING TRULE OF ALTER CASING CHANGE PLANS CHANG	Check A	ippropriate Box To	Indicate Nature o	f Notice, Report or Ot	her Data	
Moved in service unit 7-6-82. Pulled rods and pump. Ran bit, drill collars, and tubing. Cleaned out fill 4147'-4200' and circulated clean. Pulled tubing and tools. Ran I joint tailpipe, packer, and tubing. Tailpipe landed at 4059' with packer set at 4025'. Pumped 3000 gal 15% HCL acid and 330 gal Visco 1176 in 2 equal stages separated by 600# rock salt in 400 gal 30# gelled brine. Flush with 24 BFW. Pulled packer. Ran mud anchor and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-11-82. Pumped 2 BO, and 84 BLW in 24 hrs. and rods parted. Moved in service unit, fished rods, and moved out service unit 7-14-82. Pumped 16 BO, 314 BLW, and 65 BW in 96 hrs. and pump stuck. Moved in service unit 7-20-82, changed pump, and moved out service unit. Returned well to production. 13.1 necesy centry that the information above is true and complete to the best of my knowledge and belief.	NOTICE OF IN	TENTION TO:		SUBSEQUENT	REPORT OF:	
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The state cases of Completes Operations (Clearly state all pertinent details, and give pertinent dates, inclinding estimated date of starting any prowers) SEE RULE 1103. Moved in service unit 7-6-82. Pulled rods and pump. Ran bit, drill collars, and tubing. Cleaned out fill 4147'-4200' and circulated clean. Pulled tubing and tools. Ran I joint tailpipe, packer, and tubing. Tailpipe landed at 4059' with packer set at 4025'. Pumped 3000 gal 15% HCL acid and 330 gal Visco 1176 in 2 equal stages separated by 600# rock salt in 400 gal 30# gelled brine. Flush with 24 BFW. Pulled packer. Ran mud anchor and tubing. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 7-11-82. Pumped 2 BO, and 84 BLW in 24 hrs. and rods parted. Moved in service unit, fished rods, and moved out service unit 7-14-82. Pumped 16 BO, 314 BLW, and 65 BW in 96 hrs. and pump stuck. Moved in service unit 7-20-82, changed pump, and moved out service unit. Returned well to production. O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF	\equiv	PLUG AND	— I			
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13. I necessity that the information above is true and complete to the best of my knowledge and belief.	tubing. Cleaned ou Ran 1 joint tailpip 4025'. Pumped 3000 by 600# rock salt i Ran mud anchor and pump. Moved out se parted. Moved in so 16 BO, 314 BLW, and	t fill 4147'-420e, packer, and gal 15% HCL acon 400 gal 30# gatubing. Removed rvice unit 7-11ervice unit, fig	00' and circula tubing. Tailpi id and 330 gal elled brine. For blowout preverse 2 shed rods, and pump st	ted clean. Pulled pe landed at 4059' Visco 1176 in 2 eq lush with 24 BFW. nter and installed BO, and 84 BLW in moved out service uck. Moved in ser	tubing and with packer wal stages so Pulled packet tree. Ran was 24 hrs. and want 7-14-82 vice unit 7-2	tools. set at eparated er. rods and rods . Pumped
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Orig. Signed by Les Clements Orig. Signed by	13. I hereby certify that the information	above is true and comple	ete to the best of my kno	wledge and belief.		
Orig. Signed by Les Clements	Mark Range	dolph	Admin	istrative Analyst	DATE	-27-82
APPROVED BY Les Cloments TITLE DAYE 1111 29 198	Orig. Signed by					
	APPROVED AV Les Cloments		TITLE		_ DAYE	<u> </u>