

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE PLUS DATA TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-103) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		8. Farm or Lease Name South Hobbs (GSA) Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3604' DF		9. Unit No. 62
		10. Field and Pool, or Subunit Hobbs GSA
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit on 3-14-83. Pulled rods, pump and tubing. Change rams in blow out preventer. Ran retrievable bridge plug, packer and 2-3/8" tubing. Ran tubing with retrievable bridge plug set at 4168'. Pulled tubing with packer set at 4048'. Pulled tubing, packer and retrievable bridge plug. Ran sinker bar. Unable to get past 4204'. Tagged at 4209' and cleaned out to 4230'. Plug back to 4188' with sand, and cal seal. Ran cement retainer and tubing set at 3980'. Cement squeeze with 50 sacks class C neat and 87 sacks class C 5# per sack Gilsonite. Drilled out cement, cement retainer and cement 3976'-4060'. Pressure test perfs. 4028'-46' to 600 psi for 15 minutes and OK. Drilled out cement at 4060'-4072'. Ran tubing and tagged cement at 4072'. Drilled out cement to 4110'. Pressure test perfs 4070'-4095' to 600 psi for 15 minutes and held. Drilled out cement to 4140'. Pressure test perfs 4125'-4133' to 600 psi for 15 minutes and held. Drilled out cement to 4167'. Pressure test perfs 4146'-4162' to 600 psi for 15 minutes and held. Drilled out cement to 4188'. Pressure test perfs 4172'-4168'. Drilled out cement to 4198'. Fell out of cement. Cleaned out cal Seal with sand to 4230'. Circulated clean. Pulled out of hole. Perforate at 3985'-4022' 4029'-4043', 4072'-4088' with 2 SPF. Trip in hole with packer and 2-3/8" tubing. Packer set at 4165'. Acidize with 2500 gal 15% NE HCL and additives. Pull tubing and packer. Ran retrievable bridge plug set at 4060'. Pressure test 1200 psi and OK. Spot acidize across perfs 4043'-3985'. Pull tubing with packer set at 3969'. Acidize with 2500 gal 15% NE HCL. 0+4-NMOCD, H 1-HOU 1-F. J. Nash, HOU 1-SUSP 1-PJS 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton TITLE Assist. Admin. Analyst DATE 3-31-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 5 1983

CONDITIONS OF APPROVAL, IF ANY:

Ran notched collar, seating nipple and tubing with tubing and at 418'. Ran rods and pump.  
Test pump 500 psi and OK. Moved out service unit 3-24-83. Repair potted rods. Pump 6 B0,  
492 BLW, 501 BBL new W and C, MCF in 48 hrs. Currently in testing.

220 V82

P 1 1983

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