

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO REOPEN OR PULL BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR REPORT ON PROPOSED CLOSURE FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER- Injection  
 2. Name of Operator  
 Amoco Production Company  
 3. Address of Operator  
 P.O. Drawer A Levelland, Texas 79336  
 4. Location of Well  
 UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM  
 THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name  
 8. Form or Lease Name  
 South Hobbs (GSA) Unit  
 9. Well No.  
 82  
 10. Field and Pool, or Wildcat  
 Hobbs- GSA

15. Elevation (Show whether DF, RT, GR, etc.)  
 3612 RDB

12. County  
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK   
 TEMPORARILY ABANDON   
 PULL OR ALTER CASING   
 OTHER   
 PLUG AND ABANDON   
 CHANGE PLANS

REMEDIAL WORK   
 COMMENCE DRILLING OPNS.   
 CASING TEST AND CEMENT JOB   
 OTHER   
 ALTERING CASING   
 PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved on service unit 8/24/78. Pull tubing and packer. Ran 3-7/8" bit and tubing and clean out fill 4121'-4149'. Pull tubing and bit. Ran tubing and packer. Set packer at 3990'. Acidized with 1000 gal. 20% NE acid, 2000 gal. gel, 2000 GRL gel carrying 2 lb. salt/gal 100 mesh, 1500 gal. gel with 2 P gal. 100 mesh salt, 6000 gal. 20% acid, 1500 gal. 10# brine with 1 P gal. salt, and 7500 gal. gel. Bled down to 1800" and pumped 50 BFW, 6000 gal. 20% acid. Flushed with 1500 gal. brine. Pulled tubing and packer. Ran 2-3/8" coated tubing and packer. Set packer at 3995'. Returned well to injection. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10/10/78

APPROVED BY John Runyan Geologist TITLE \_\_\_\_\_ DATE OCT 16 1978

CONDITIONS OF APPROVAL, IF ANY:

