

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fed ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1700 (C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER - Injection

7. Unit Agreement Name

Name of Operator
Amoco Production Company

8. Name of Lease Name

South Hobbs (GSA) Unit

Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.

71

UNIT LETTER E 1650 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 9 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Annual
Hobbs (GSA)

15. Elevation (Show whether DF, RT, GR, etc.)
3606' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-14-83. Plugged back to 4175' with sand and Calseal. Cement retainer set at 4089' and pumped 100 sacks class C neat cement, 100 sacks class C cement with 4#/sack tuf plug and 370 sacks class C cement. Reversed out 80 sack. Drilled out to 4179' and pressure tested to 1000 psi and OK. Cleaned out to 4261'. Packer set at 4157' with 20' of tailpipe. Pumped 1500 gals 15% NE HCL. Retrievable bridge plug set at 4095' and packer at 3900'. Pumped 15% NE HCL. Installed new UNI-Six packer and pressure tested tubing to 3000 psi above slips. Packer set at 3931' and seating nipple at 3899'. Pressure tested to 500 psi and OK. Re-moved blow out preventer and installed tree. Moved out service unit 7-22-83. Injected 1375 BW with tubing pressure at 410 in 48 hours. Last 24 hours injected 680 BW with tubing pressure 410. Returned to injection.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: *Peter J. Sexton*

TITLE Assist. Admin. Analyst

DATE 10-13-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

OCT 19 1983