

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection | 7. Unit Agreement Name |
| Name of Operator Amoco Production Company | 8. Form or Lease Name South Hobbs GSA Unit |
| Address of Operator P. O. Box 68 Hobbs, NM 88240 | 9. Well No. 76 |
| 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM. | 10. Field and Pool, or Locat Hobbs GSA |
| 15. Elevation (Show whether FF, RT, GR, etc.) | 12. County Lea |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-16-81. Pulled tubing and packer. Cast iron bridge plug set at 3600'. Perforated at 3030' with 4 SPF. Ran tubing and packer and packer set at 2932. Pumped 300 sacks Class C Neat cement and reversed out 1/2 bbl. Ran temperature survey and TCMT 2560'. Perforated 2525 with 4 SPF and set cement retainer at 2428'. Pumped 300 sacks Thickset and 300 sacks Class C cement and did not squeeze. Drilled cement and retainer. Pumped 300 sacks Thickset and 300 sacks Class C. Drilled out cement 2530'-60'. Ran tubing and retainer and retainer set at 2395'. Spotted 50 sacks Class C and squeezed at 1250' and reversed out 1 bbl. TCMT 2020'. Perforated at 1970 with 4 SPF. Pumped 300 sacks Thickset X 300 sacks Class C TCMT 1630'. Perforated at 1600' with 4 SPF. Pumped 600 sacks and circulated 20 sacks to pit. Drilled cement to 3046' and tested perf 3030' to 500 psi for 30 min. Acidized with 5000 gal. in 5 stages. Returned well to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------|--------------|
| SIGNED <i>Fred Mitchell</i> | TITLE Admin. Analyst | DATE 5-8-81 |
| APPROVED BY <i>Jerry Serran</i> | TITLE | DATE 14 1981 |
| CONDITIONS OF APPROVAL, IF ANY | | |

