

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 4. Location of well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM. 15. Elevation (Show whether OF, RT, CR, etc.) 3611' DF 12. County Lea	7. Unit Agreement Name 8. Farm or Lease Name South Hobbs (GSA) Unit 9. Well No. 68 10. Field and Pool, or adjacent Hobbs GSA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-11-81. Pulled tubing, packer, and Reda pump. Perforated 2952' with 2 SPF. Ran a retrievable bridge plug and tubing. Set bridge plug at 3503'. Dumped 4 sacks of sand on bridge plug and pulled tubing. Set a cement retainer at 2848' and pumped 750 sacks class C cement with 18% salt. Squeezed perfs to 2100 psi. Perforated 2050 with 2 SPF. Set a cement retainer at 1956' and pumped 750 sacks class C with 15% salt. Squeezed perfs to 1700 psi. Perforated 1820 with 2 SPF. Set a cement retainer at 1715' and pumped 500 sacks class C with 18% salt. Squeezed perfs to 1300 psi. Perforated 1660' with 2 SPF. Set a cement retainer at 1561' and pumped 750 sacks class C with 18% salt. Squeezed perfs to 1300 psi. Perforated 1500' with 2 SPF. Set a cement retainer at 1403' and pumped 300 sacks class C. Squeezed perfs to 1950 psi. Rigged up reverse unit and bit. Ran bit sub, drill collars, sub, and tubing. Drilled cement and cement retainer 1398'-1561'. Pulled tubing and tools. Perforated 1500' with 2 SPF. Set a cement retainer at 1404' and pumped 150 sacks class C Thickset and circulated cement to surface. Squeezed perfs to 2500 psi and reversed out 20 sacks cement. Ran bit, drill collars, and tubing. Tagged cement at 1396' and drilled out 4 ft. cement. Tagged 1st cement retainer at 1400' and drilled out cement retainer and cement to 1558'. Tagged 2nd cement retainer at 1158'. Drilled out cement retainer and cement to 1893' and fell out of cement. Tagged cement retainer at 1955'. Drilled out cement to 2125' and fell out of 0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jordan

TITLE Assist. Admin. Analyst

DATE 3-23-82

ORIGINAL FILED BY

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 25 1982

cement. Tagged cement runner at 2846' and drilled out 2961'. Ran tubing and bit to 4205' and drilled convention to 4226'. Pulled tubing and tools. Ran packer and tubing. Set packer at 4045'. Acidized with 4000 gal MUSOL-A with 15% HCL and additives. Ran Reda pump and tubing. Set pump at 3875' and moved out service unit 6-4-81. Pump tested for 208 hrs. and pumped 732 BO, 8058 BW, and 220 MCF. Returned well to production.