

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68 Hobbs, New Mexico 88240	9. Well No. 78
4. Location of well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3611' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement casing:
Pull tubing and packer set at 3994'. Run retrievable bridge plug and set at 4000'.
Cap with 15' of sand. Run casing inspection log from 4000 - surface. Perforate 1654'
with 20SPF. Run tubing and packer. Set packer at 1500'. Pull tubing and packer.
Run tubing with cement retainer and set at 1550'. Pump cement through perforation.
If cement circulates close valve or riser between 7" x 9-5/8" casing. Pull tubing
and packer and drill out retainer, excess cement and circulate sand off bridge plug.
Run a casing inspection log from 1650±2810'. Evaluate results.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

0 + 4 NMOC, H 1-Hou 1-Susp 1-GPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Greg Mitchell</u>	TITLE <u>Admin. Analyst</u>	DATE <u>9-17-81</u>
APPROVED BY <u>Les Clements</u>	TITLE <u>Oil & Gas Insp.</u>	DATE <u>9-17-81</u>
CONDITIONS OF APPROVAL, IF ANY:		