

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 102
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3587' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
FULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, drill collars, and bit. Ran packer and tubing w/packer set at 130'. Tested squeeze job w/750 PSI and tested OK. Pulled tubing and packer. Ran bit, drill collars, and tubing. Tagged cement at 3220'. Drilled out 15' cement and drilled out cement retainer at 3235'. Drilled out cement to 3347'. Tested squeeze w/600 PSI and OK. Pulled tubing, drill collars, and bit. Ran retrieving head and tubing. Circulated sand off bridge plug at 3865'. Pulled tubing and retrievable bridge plug. Ran 3-7/8" bit and tubing. Tagged up at 4147'. Cleaned out to 4170'. Ran pump and tubing. Moved out service unit 10-8-81. Pump tested for 24 hrs. and pumped 18 BO and 1586 BW. Returned well to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>10-20-81</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: