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N⁻⁻W MEXICO OIL CONSERVATIO COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator) Sec. 16. T. 19 , R. 38 , NMPM. Please indicate location: D C B A PRODUCING INTERVAL Perforations 4087 4087 Name of Prod. Form. Perforations 4087 4087 Name of Prod. Form. Depth Open Hole Depth Casing Shoe 4153 To Oil WELL TEST Natural Prod. Test: bbls.oil, bbls water in Test After Acid or Fracture Treatment (after recovery of volume of color of the col		, in NE	WELL KNOW	VABLE FOR State M-	ig an allow	QUESTIN Drl	REBY RE LI Prod	ARE HI
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MORAN DIL PROD. & DRLG. CORP.

STATE M-16 No. 1 (SEC. 16, TISS, R38E, LEA CO., NEW MEX.)

DEPTH	DEVIATION DEGREES
<i>2</i> 55	3/4
750	1/2
912	1/2
1410	3/4
1920	3/4
2354	1 1/2
2712	4
3133	21/2
3 38 5	2 3/4
363 0	1 1/4
3900	1 1/2
4000	1 3/4

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

MORAN OIL PRODUCING & DRILLING CORP.

Bex 1718

Houss, New Mexico

STATE OF NEW MEXICO

COUNTY OF LEA

SIGNED AND SWORN BEFORE THE UNDERSIGNED AUTHORITY ON THIS 25TH DAY OF

OCTOBER, 1962.

My Comission Expires:

9-16-63

COUNTY OF LEA.

To Branco Cana, Mar. 21, 1, 1, 200 Light Light and

HIM NO

Carried the state of

MUSICAL COLUMNICATION & PRIMARY COLUMN

Sex 1716

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