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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE \*\*APPLICATION FOR PERMIT - \*\* (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SHELL OIL COMPANY</b>	8. Farm or Lease Name <b>STATE C</b>
3. Address of Operator <b>P. O. BOX 1509, MIDLAND TEXAS 79701</b>	9. Well No. <b>1 Y</b>
4. Location of Well UNIT LETTER <b>A</b> <b>990</b> FEET FROM THE <b>NORTH</b> LINE AND <b>330</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>24</b> TOWNSHIP <b>19-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>MONUMENT</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3716'</b>	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>OPEN ADDITIONAL PAY &amp; ACIDIZE</b></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-10-70 thru 2-15-70

1. Pulled rods pump & tbg.
2. Perforated w/1/2 J.S. at 3925, 3927, 3933, 3935, 3961, 3963, 3971, 3972, 3990, 3993, 3995; (11 Holes).
3. Treated csg. perms with 150 barrels treated fluid water followed with 2000 gallon 15% NEA.
4. Reran tbg., pkr., and retrievable bridge plug. Ran 129 joints 2" EUE 8 rd tbg. SN at 3965'. Ran 2" x 1 1/2" x 12' RWBC with Sargent pump on 157 3/4" rods.
5. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N.W. Harrison N.W. Harrison TITLE Staff Operation Engr. DATE 2-16-70

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: