Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	87410 REQUEST FOR ALI	_OWABLE AND AUTHOR	RIZATION	
ſ <b>.</b>		RT OIL AND NATURAL	GAS	
Operator			Well API No.	
Sirgo Operati	ng, Inc.	······································	30-025-09878	
Address	W. 11 1 7070	າ		
P.O. Box 3531  Reason(s) for Filing (Check prop	, Midland, Texas 7970	Other (Please ex	xplain)	
New Well	Change in Transport	_	<i>4,</i>	
Recompletion	Oil Dry Gas		ective 6-1-90	
Change in Operator	Casinghead Gas Condens	ate 🗌		
I change of operator give name	Morexco, Inc., P.O.	Box 481, Artesia, N	New Mexico 88211-0481	
and address of previous operator				
II. DESCRIPTION OF V		ne, Including Formation	Kind of Lease Lease No.	
Lease Name East Eumont Unit		nt-Yates-SR-Q	State, Federal or Fee 1 _ 9/22	
Location	-			
Unit Letter	: 2064 Feet From	m The Line and	660 Feet From The Line	
Omi Pater	107	•		
Section 3	Township 9 Range	37E , NMPM,	Lea County	
	ma i vanonmen on ou i i i i	NAMIDAL CAC		
III. DESIGNATION OF Name of Authorized Transporter	TRANSPORTER OF OIL AND	Address (Give address to	which approved copy of this form is to be sent)	
Koch Oil Compan	LX4		, Breckenridge, TX 76024	
Name of Authorized Transporter	of Casinghead Gas X or Dry C	A dress (Give address to	which approved copy of this form is to be sent)	
Warren Petroleu Phillips 66 Nat	m Corporation	— IP.O. Box 1589	. Tulsa. OK 74102	
If well produces oil or liquids,	Unit   Sec.   Twp.	Rge. Is gas actually connected	7 Odessa TX 79762	
give location of tanks.	j M   3   19S	37E   (1)		
	with that from any other lease or pool, give	commingling order flumber:		
IV. COMPLETION DAT		as Well New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Com		is well   New Well   MOLLOVEL	Deepen   Flag Back   Same Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•				
Elevations (DF, RKB, RT, GR, et	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING CASIN	G AND CEMENTING RECO	ORD	
HOLE SIZE	CASING & TUBING SI			
( mmom b . m	COVERT FOR ALLOWARIE			
V. TEST DATA AND RI OIL WELL (Test must	EQUEST FOR ALLOWABLE	l and must be equal to or exceed too	allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank		Producing Method (Flow	, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Niero Phila	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- McI	
	, x			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	rengin of test	Bots, Concension Hariot	3331, 31 3333	
festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	) Choke Size	
results retented (pilot, odek pr.)	,			
	TIFICATE OF COMPLIAN	CF		
	and regulations of the Oil Conservation	OIL CC	DNSERVATION DIVISION	
Division have been complied	with and that the information given above		JUN 1 9 1990	
is true and complete to the be	st of my knowledge and belief.	Date Approv		
$\Omega$ .	At			
	e Mualer	——    Ву	ORIGINAL SIGNED BY JERRY SEXTON	
Signature Bonnie Atwate	r Production Tec	11 -	DISTRICT I SUPERVISOR	
Printed Name	Title			
June 6, 1990	915/685-0878			
Date	Telephone No	).		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.