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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1167</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State D</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Eunice-Monument</b>	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Shell Oil Company</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>195</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3698 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Install Pumping Equipment</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-72

Set Lufkin pumping unit. Ran 127 jts 2 1/2" tubing, hung at 4026'. Ran 2 1/2" x 2" x 16' x 4' RWBC pump on 95 - 3/4" and 57 - 7/8" rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.R. Farina J.R. Farina TITLE Senior Production Engineer DATE 10-27-72

APPROVED BY Joe D. Ramey Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 30 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OL 5 1072

OIL CONSERVATION COMM.  
HOBBS, N. M.