Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRIC. II P.O. Drawer DD, Antesia, NM \$8210

State of New Mexico En , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

See Instruction

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410	REQUEST F	OR ALLOWA	BLE AND AUTHO	PRIZATION				
I.	TO TRA	ANSPORT O	IL AND NATURAL	GAS				
Operator					Well API No.			
Texaco Exploration and Production Inc.					025 09885	OK		
Address P. O. Box 730 Hobbs, Nev	w Mexico 8824	0-2528						
Reason(s) for Filing (Check proper box)			X Other (Please	explain)				
New Well Change in Transporter of: EFFECTIVE 6-1-91								
Recompletion	Oil 🗀	Dry Gas 🔯						
Change in Operator	Casinghead Gas	Condensate						
If change of operator give name and address of previous operator Texas	co inc. P. O.	Box 730	Hobbs, New Mexic	co 88240-2	528			
II. DESCRIPTION OF WELL		<u></u>		122.4	of Lease			
Lease Name	Well No.	1	-	State.		Lease No. 471890		
H T MATTERN	5	EUMONT YA	TES 7 RVRS QN (PF	O GAS) FEE		47 1030		
Unit Letter L : 1649 Feet From The SOUTH Line and 990 Feet From The WEST Line								
Section 20 Township	195	Range 37E	, NMPM,		LEA	County		
III. DESIGNATION OF TRAN	SPORTER OF C	IL AND NAT	URAL GAS					
				to which approved	hich approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which					approved copy of this form is to be sent)			
If well produces oil or liquids,	Unit Sec.	Twp. Rg	e. Is gas actually connecte		e, New Mexico 88231			
pive location of tanks. If this production is commingled with that if			YES		10/0	4/88		
IV. COMPLETION DATA				·····	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X) Oil Wel	i Gas Well	New Well Workov	er Doepen	Plug Back Sa	rme Res'v Diff Res'v		
Date Spudded	Date Compi. Ready to	o Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation .	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe				
	TIPNG	CASING AND	CEMENTING REC	YORD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT		
NOCE SIZE	CASING & TUBING SIZE		DEF IN	DEFIN SET		GAGAG CEMEN		
			- 		-			
V. TEST DATA AND REQUES								
		of load oil and mu	ist be equal to or exceed to			full 24 hours.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flo	w, pump, gas tyt, i	uc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
GAS WELL					<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-	n)	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE		0110==::	. =			
I hereby certify that the rules and regular Division have been complied with and t	ations of the Oil Conse	rvation	OILC	ONSERV	ATION D	IVISION		
is true and complete to the best of my knowledge and belief.			Date Appro	Date Approved				
J.M. Miller			By CostWat seamed on Jobby Centon					
Signature K. M. Miller	Div. Op	ers. Engr.						
Printed Name May 7, 1991	015	Title 600-4034	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.