

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OCT 20 1948
OIL CONSERVATION COMMISSION

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 18, 1948

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum CorporationState FWell No. 5 in the _____

Company or Operator

Lease

SE 1/4of Sec. 36T. 19SR. 36E

N. M. P. M.,

Monument-PaddockField, Lea

County.

The dates of this work were as follows: _____

October 12-18, 1948

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on October 10, 1948
and approval of the proposed plan was ~~received~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10255' Total Depth, Granite. Ran temperature survey and found top of cement at 4480', 115% of calculated fill. Perforated with Lane Wells at 4460' with 3 shots. Cemented with 400 sx El Toro Cement mixed 2% Hmcogel and squeezed 24 sx into formation. Plug pumped to 4417' @ 10:30PM, 10-13-48. Final pressure 900#. Ran temperature survey and found top of cement at 2544', 73.5% fill. Found plug at 4498' and resqueezed with 300 sx El Toro Reg. Cement with Retrievable Retainer at 4378'. Drilled out cement 4461'-4498' and pressured up but would not hold. Set Retainer at 4379' and cemented with 100 sx regular cement. Final pressure 3700#. Reversed out about 1/2 sx cement at 11:30PM, 10-17-48. Closed rams and left 1000# pressure on well, WOC.

Witnessed by C. E. TelgeAmerada Petroleum CorporationFarm Boss

Name

Company

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

18th. day of October 19 48

Name _____

Position Asst. Dist. Supt.Representing Amerada Petroleum Corporation

Company or Operator

My commission expires _____

Address _____

Drawer D, Monument, New Mexico

Remarks:

TD = 10,255'

Ray Harkness
Name
Title