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NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper

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Address_

My Commission expires March 16, 1940

Representing Gulf Oil Corporation Of Pa.

Tulsa, Oklahoma

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	90 1 8 0		Calechi
	345	·	Red Bed
	6 8 0		Red Bed and shalls Red Rockand shells
•	857 877		Red Bed
	1100		Ambydrite
	1115		Salt and Anhydrite
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4.	2250	=1.5	Salt and galls
	225 5 227 2	:	Anhydrite and salt
	2506		Salinand Shells
	2567		Anhydrite and lime shells
	2444 2514		Lime and Anhydrite
	2557		Grey lime - streaks of a nhydrite
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	5265 5518	± .	Line Had Line
	34 8 0		Line Control of the C
	8595		Lime - show of gas Lime - streaks of gas
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