Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico iergy, Minerals and Natural Resources Depar.

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

		OR ALLOWAB NSPORT OIL			S				
**************************************				Well API No. 3002512728					
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 8						-			
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Casinghee	d Ges 🗌	Condensate					 <u>-</u>	·	
									
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Section 24 Township 195 Range 36				E , NMPM,			LEA County		
SPORTE	R OF O	IL AND NATU	RAL GAS						
MPANY	or Condea								
me of Authorized Transporter of Casinghead Gas				Address (Give address to which approved copy of this form is to be sent)					
	Sec	Twn Roe					02	 	
0	24	19S 36E		illocated (Wifes				
from any oti	ber lease or p	pool, give comming	ing order number:						
~~~	Oil Well	Gas Well	New Well   W	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	ol. Ready to	Prod	Total Denth		<u></u>			<u> </u>	
<u> </u>						P.B. 1.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
					<del>*                                    </del>	Depth Casin	g Shoe		
						1			
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	Oil Casinghee  AND LE UNIT  SPORTE  MPANY phead Gas IPANY Unit 0 from any of	Change is Oil Casingheed Gas  AND LEASE 4 Well No. UNIT 15  : 660  p 19S  SPORTER OF OI Or Condea MPANY phead Gas IPANY Unit Sec. 0 24 from any other lease or Oil Well - (X)  Date Compl. Ready to	Change is Transporter of: Oil	MONUMENT, NEW MEXICO 88265    Change is Transporter of:     Change is Transporter of:     Change is Transporter of:     Casinghead Gas   Condensate	TION    MONUMENT, NEW MEXICO 88265   Change is Transporter of:   Oil	MONUMENT, NEW MEXICO 88265    X	MONUMENT, NEW MEXICO 88265    Change in Transporter of:	TION    Well API No.   3002512728	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.