Submit 5 Copies Appropria. 3 District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NM 882	210 P.6	O. Box 2088		
DISTRICT III	Santa Fe, Ne	w Mexico 87504-2088		
1000 Rio Brazos Rd., Aziec, NM 8	REQUEST FOR ALLO	WABLE AND AUTHORIZATION OF THE PROPERTY OF THE	NO THE PROPERTY OF THE PROPERT	
Okmur David H. Arring	gton Oil & Gas,Inc.	THE CASE WAS	Vell API No. 30-025-12773	
P.O. Box 2071	Midland, Tx.	79702	30-023 TATIS	
Reason(s) for Filing (Check proper New Well	box)	Other (Please explain)		
Recompletion	Change in Transporter of Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate		•	
If change of operator give name and address of previous operator _				
II. DESCRIPTION OF WE	ELL AND LEASE C			
Lease Name	Well No. Pool Name, In	acluding Formation Y	ind of Lease No.	
State C	2 Monume		ale, Federal or Fee	
Unit Letter H	: 1980 Feet From The	e North Line and 660	Feet From The East Line	
Section 24 To	waship 19-South Range 36-	East , NMPM,	Lea County	
IL DESIGNATION OF TE	RANSPORTER OF OIL AND NA	TUDAL CAS \$/	<i>f</i>	
Name of Authorized Transporter of (Oil or Condensate	Address (Give address to which appro	wed come of this form is to be sent	
N/A				
Warren Petroleu		Address (Give address to which appro		
			, OK. 74102	
vi location of traks.	NO CHANGEL - I	7700	N/A	
COMPLETION DATA	that from any other lease or pool, give comm	ningling order number:		
	Oil Well Gas Wel	II New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Complete Spudded	Date Compl. Ready to Prod.	Total Depth		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D.	
orations	Traile of Frombulg Politicion	TOP OID OZE PZY	Tubing Depth	
orauous			Depth Casing Shoe	
	TUBING, CASING AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REOL	JEST FOR ALLOWABLE			
L WELL (Test must be after	er recovery of total volume of load oil and m	usi be equal to or exceed ton allowable for a	his death as he do to be a	
ta First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
ngth of Test	Tubing Pressure	Corine Province		
	roomg ressure	Casing Pressure	Choke Size	
hal Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
AS WELL				
nual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		
		Sols. Collegiate MINICE	Gravity of Condensate	
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
OPERATOR CERTIFI	CATE OF COMPLIANCE		<u> </u>	
hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERV	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MOV 1 c mo		
- 311-1		Date Approved	46 A T 0 .25	
ignature Deligi	2	By ORIGINAL SIGNED 6	Y IEDDY CEYTON	
David H? Arr	rington-President	DISTRICT SU	PERVISOR	
Printed Name 9 - 29 - 92	Title 915-682-6685	Title		
Date J-29-92	913-682-6685 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.