

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-12801

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

~~Eunice Monument-Eumont~~ (EME)

SWD

8. Well No.

M-9

9. Pool name of Wildcat
SAN ANDRES

SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other SWD Well

2. Name of Operator

RICE OPERATING COMPANY

3. Address of Operator

122 W. TAYLOR, HOBBS, NM 88240

4. Well Location

Unit Letter M : 100 feet from the SOUTH line and 250 feet from the WEST line

Section 9 Township 20S Range 37E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3525' GL; 3537' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST / CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

INSTALL INJECTION PACKER PURSUANT TO NM UIC LETTER 12-01-99: GENERIC PROCEDURE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE OPERATIONS ENGINEER DATE 5-3-00

Type or print name CAROLYN DORAN HAYNES

Telephone No. 505-393-9174

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

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C
S

100' FSL & 250' FWL , SEC. 9, T20S, R37E, LEA COUNTY, NEW MEXICO

FEE LAND

API # 30-025-12801

K8: 3537'

GL: 3525'

12-1/4" HOLE
500 SX

T/ANHYDRITE 1078'
T/SALT 1210'
B/SALT 2323'
T/YATES 2500'
T/7RIVERS 2612'
T/QUEEN 3213'
T/GRAYBURG 3613'
T/SAN ANDRES 3855'

8-3/4" HOLE
850 SX

ANNULUS IS LOADED
WITH 63°API OIL
BLANKET

6-1/4" HOLE

OH TD AT 4900'

4300'

5-1/2" 14 PPF J55 FIBERGLASS LINED CSG AS TBG AT

9-5/8" 32.3 PPF
CSG AT 802'

TOC AT 1555'

7" 20 PPF CSG
AT 4295'

| | | | | | | |
|-----|---------|--------|----------|--|----------------------------------------------------|---------------|
| DWN | 3-29-89 | S.A.H. | APPROVED | | E-M-E SWD SYSTEM SWD WELL M-9 | SCALE NONE |
| | | | | | | |
| | | | | | Rice Engineering Corporation Great Bend, Kansas | DWG. NO. |
| | | | | | | |

RICE OPERATING COMPANY
GENERIC PROCEDURE FOR SWD WELLS
INSTALL IPC TUBING AND PACKERS

1. Prepare location for pulling unit: anchors, base, etc. Bleed-off well if pressurized.
2. Move in and rig up on location with pulling unit. Nipple-down wellhead and nipple-up BOP. Plumb back-flow line to tank if necessary. Set 2 7/8" work string on pipe racks.
3. Trip out of hole with injection string laying down on pipe racks. For Duoline tubing, have Rice Duoline representative on location. Record static fluid level.
4. Pick up mill tooth bit on work string and trip in hole. Tag for fill. Go in hole with casing scraper if necessary. POOH.
5. Rig up wire line (Computalog) and log well, especially in area to set packer.
6. Go in hole with Packer and Plug to check casing integrity. Repair casing as necessary.
7. Rig up pipe testers and go in hole with injection packer on injection string. Pump packer fluid and set packer within 100' of injection interval.
8. Nipple down BOP and nipple up well head. Finish filling casing annulus with packer fluid and prepare for MIT testing.
9. Perform MIT. Rig pulling unit down. Clean-up location.

NMOCD, Hobbs Office, will be notified 24 hours in advance of MIT.