

PIL CONSERVATION DIVISION P. O. BOX 2088 . SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.					_
Address					
P. O. Box 460, leason(s) for filing (Check proper box	Hobbs, New Mexico 88240	Other (Please	esolese)		
iow Woil	Change in Transporter of: Request temporary approval to change oil				
Necompletion 🔲	OH Transporter until Texas New Mexico Pipel				
Change in Ownership	Casinghead Gas Cond		e back on.		•
change of ownership give name address of previous owner					
ESCRIPTION OF WELL AND	LEASE				
ease Name	↓			Lease 3	
State A-17	7 Eunice Monume	ent GSA	State, Federal or Fe	• B−2656	
Unit Letter M : 330	Feet From The South Li	Ine and330	_ Feet From The	Vest	 -
Line of Section 17 T.	emship 195 Range	37E , NMPM.	Lea		Count
				ķ	
ESIGNATION OF TRANSPORT Come of Authorized Transporter of Cil	TER OF OIL AND NATURAL G	AS Address (Give address to	o which approved con	y of this form is to	be sens
Conoco Inc. Surface Tra	P. O. Box 2587, Hobbs, New Mexico 88240				
dame of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)				
Warren Petroleum		P. O. Box 67, N	fonument, New	Mexico 8820	55
well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	is gas actually connecte	i		
	N 17 19S 37E	<u> </u>	NA NA	 	
OMPLETION DATA	th that from any other lease or pool,	, give comminging order	number	·	
Designate Type of Completion	on - (X) Gas well	New Well Workover	Deepen Plug	Back Same Resty	Ditt. K
are Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.1	r.D.	
evations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
() () () () () () () () () ()					
erforations			Depth	Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
EST DATA AND REQUEST FO L WELL		ifter recovery of total valum		t be equal to or ext	reed top =
ite First New Oil Run To Tanks	Date of Test	Producing Method (Flow,			
ength of Test	Tubing Pressure	Casing Pressure	sing Pressure Choke Size		
tual Prod. During Teet	Oll-Sbis.	Water - Bbis.	Gas -	MCF	
					
IS WELL					
tual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravi	ty of Condensate	
	Tables December 1				
eting Method (puot, back pr.)	Tubing Pressure (Shat-1a)	Caeing Preseure (Shut-1	Chake	1 3150	
RTIFICATE OF COMPLIANC	E	OIL CO	NSERVATION E	DIVISION	
		1	CT - 4 1984	1	
reby certify that the rules and re ision have been complied with	egulations of the Oil Conservation	APPROVED	T 1002	<u> </u>	
	best of my knowledge and belief.	BYORIGINA	L SUSPECION BY B	- Notice	
. ^ ^ 1	•	TITLE	ist m et i suprime	bor .	
1 lawal A	back!		e filed in complian		
Java ()	1 mgu	well, this form must b	at for allowable for	a tabulation of t	or deeps he devie.
Administration C	uporvicer	tests taken on the we	II in accordance	with MULE 111.	
Administrative S		All sections of th	ille form must be fill	lled out complete	ly for all
October 2, 198	•	able on new and reco	mpleted wells. ctions I, II, III, s	nd VI for charac	a of own
· (Dute		wall name or number, o	or transporter or of	hat such Change	of conditi
•	[Separate Forms to completed wells.	C-104 must be file	ed for each pool	in multi.
	Į.	rnmpjeleg Wells.			

OCT - 3 1984