

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-5231

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Minerals, Inc.	8. Farm or Lease Name Bass State
Address of Operator P. O. Box 1320 - Hobbs, New Mexico 88240	9. Well No. 2
Location of Well UNIT LETTER <u>F</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Salt Lake Yates
11. Elevation (Show whether DF, RT, GR, etc.) 3499' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

6-21-22-82

PBD 3040'. Open perforations 2924'-3004'. POOH w/36 jts rods and 30 jts tubing. R/U Halliburton. Change well heads. Start picking up tubing w/SV Tool @ 6:30 PM. Finish picking up 93 jts tubing and set tool @ 8:00 PM @ 2883'. Hook up Halliburton and start circ hole to clean hole. Pump 50 sks 50/50 Poz mix w/2% gel and 3% salt (cmt. wt. -14.0 - 14.5 ppg). Dump 10 sks cmt on retainer. POOH w/5 stds and pump 250 sks cmt. POOH and lay down 40 jts tubing. Pump 200 sk cmt POOH and lay down tubing and SV Tool. RIH w/5 stds tubing. Pump 50 sks cmt and laydown tubing. Circ to surface. Plug Complete @ 1:00 AM.

Pit has been backfilled and area has been cleared and leveled.  
Plugging witnessed by Eddie Seay, Hobbs OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President, Engineering DATE 12-17-82

APPROVED BY David R. Catorack TITLE OIL & GAS INSPECTOR DATE 3-21-83

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 20 1982

OCD  
HOMES OFFICE