

**U.S. CONS. COMMISSION**  
**P.O. BOX 1980**  
**HOBBS, NEW MEXICO 88240**

Form 3160-5  
 (June 1990)

**UNITED STATES DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

**RECEIVED**

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen a well in a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other **Injection**

2. Name of Operator

**BURK ROYALTY CO.**

3. Address and Telephone No.

**P O BOX BRC, WICHITA FALLS, TX 76307-7507 817/322-5421**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL & 1650' FWL OF SEC 23, T20S, R34E**

5. Lease Designation and Serial No.

**NMLC066126**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**10714**

8. Well Name and No.

**HANSON C #4**

9. API Well No.

**300252055900S1**

10. Field and Pool, or Exploratory Area

**LYNCH YATES (7 RIVERS**

11. County or Parish, State

**LEA, NEW MEXICO**

**12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**MOVED IN RIGGED UP POOL WELL SERVICE, RUN IN HOLE WITH 5-1/2" BAKER MODEL "R" PACKER & 2-3/8" PLASTIC COATED TUBING. RAN PACKER TO 3,475', CIRCULATE HOLE WITH PACKER FLUID, SET PACKER AT 3,475', PRESSURE CASING TO 500# & RAN CASING INTEGRITY CHART FOR 30 MIN (NO LEAK OFF). RIG DOWN.**

**TUBING: 111 JTS, 2-3/8" PLASTIC COATED TBG.  
 PACKER: 5-1/2" BAKER MODEL "R" (SET @ 3,475')**

**RECEIVED**  
 DEC 20 11 27 AM '94

*R-10161*

14. I hereby certify that the foregoing is true and correct

Signed *Stephen R. Stults*

Title **STEPHEN R. STULTS**  
**VICE PRESIDENT, PRODUCTION** Date **12/13/94**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title *Petroleum Engineer* Date *1/12/95*

Conditions of approval, if any: *Submit copy of ocd order approving injection & date injection commenced.*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*dp*