State of New Mexico Energy, Minerals & Natural & Resources Dept.

## Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas

Supplement

No.: SE <u>/ 59500</u> Date: <u>5/25/95</u>

## NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection $3/8/95$ Date of First Allowable or Allowable Change $3/8/95$							
Purchaser Warren Petroleum Corp				m Corp	Pool Eumont 1-5K-DN		
operator Arch Petroleum Inc.					Lease Berti	e Whitmire	0
well	No.	#9	Unit Lette	er. <u>#</u>	Sec. <u>- ਸ</u>	1Wn. 200	Rge. 370
Dedi	cated	Acreage	16 Vac R	evised Acreage	Factor	Difference	
Acr.e	age Fa	actor _	1.00	evised Acreage	ability	Difference	
Deli	verab	111ty	K	evised Deliver	Tability	Difference	
Deperator Arch Petroleum Toc Lease Rerice Whitmire Well No. # 9 Unit Letter # Sec. 8 Twn. 205 Rge. 370 Dedicated Acreage 16000 Revised Acreage Difference Acreage Factor 1.00 Revised Acreage Factor Difference Deliverability Revised Deliverability Difference A x D Factor Revised A x D Factor Difference							
New Well #9 - Shares PU with #2-Ba#1-6 PU exist of B, F, G, H OCD Dist. No. I							
PU exist of B. F.G. H OCD Dist. No. I							
CALCULATION OF SUPPLEMENTAL ALLOWABLE							
Previous Status Adjustments MO. PREV. ALLOW.  REV. ALLOW.  PREV. PROD.  REMARKS							
_	PREV.	ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	KEMAK	<u> </u>
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TOT		D	6244				
Allowable Production Difference Schedule O/U Status							
Poss	isad				· · · · · · · · · · · · · · · · · · ·		
Revised O/U Status Effective In Schedule							
Current Classification To							
Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director							
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By							