

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N.M. Oil Cons. Div.
FORM APPROVED
P.O. BOX 904-0137
Expires: February 28, 1995
Hobbs, NM
5. LEASE OR MINERAL AND SERIAL NO.
NM-56265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REHVR. ☐ Other _____

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 823085, Dallas, TX 75382-3085 (214) 739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,650' FNL & 1,980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE OR MINERAL AND SERIAL NO.
NM-56265

6. UNIT AGREEMENT NAME
9 14

7. FARM OR LEASE NAME, WELL NO.
Federal "L" #1
30-025-20811

10. FIELD AND POOL, OR WILDCAT
Lea South-Bone Spring

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T-20-S, R-34-E

12. COUNTY OR PARISH _____ 13. STATE _____

15. DATE SPUDDED 4-10-97 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) 4-30-97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____ 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 13,700' 21. PLUG, BACK T.D., MD & TVD 10,348' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
10,064' - 74'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Same as original.					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10,153'	N/A

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10,064' - 74' (22) .4" holes	DEPTH INTERVAL (MD) 10,064' - 74'
	AMOUNT AND KIND OF MATERIAL USED 4,000 gals 20% NEFE acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 4/24/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 4/24/97 HOURS TESTED 4 CHOKE SIZE N/A PROD'N. FOR TEST PERIOD 8 OIL—BBL. 9 GAS—MCF. 25 WATER—BBL. 1080:1 GAS-OIL RATIO

FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE 48 GAS—MCF. 54 WATER—BBL. 150 OIL GRAVITY-API (CORR.) 40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in TEST WITNESSED BY Matthew Lee

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Manager of Drilling & Production DATE May 13, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-20811		2 Pool Code 37580		3 Pool Name Lea South, Delaware Bone Spring	
4 Property Code 21111		5 Property Name Federal L			6 Well Number 1
7 OGRID No. 15742		8 Operator Name Nearburg Producing Company			9 Elevation 3,724'

10 Surface Location

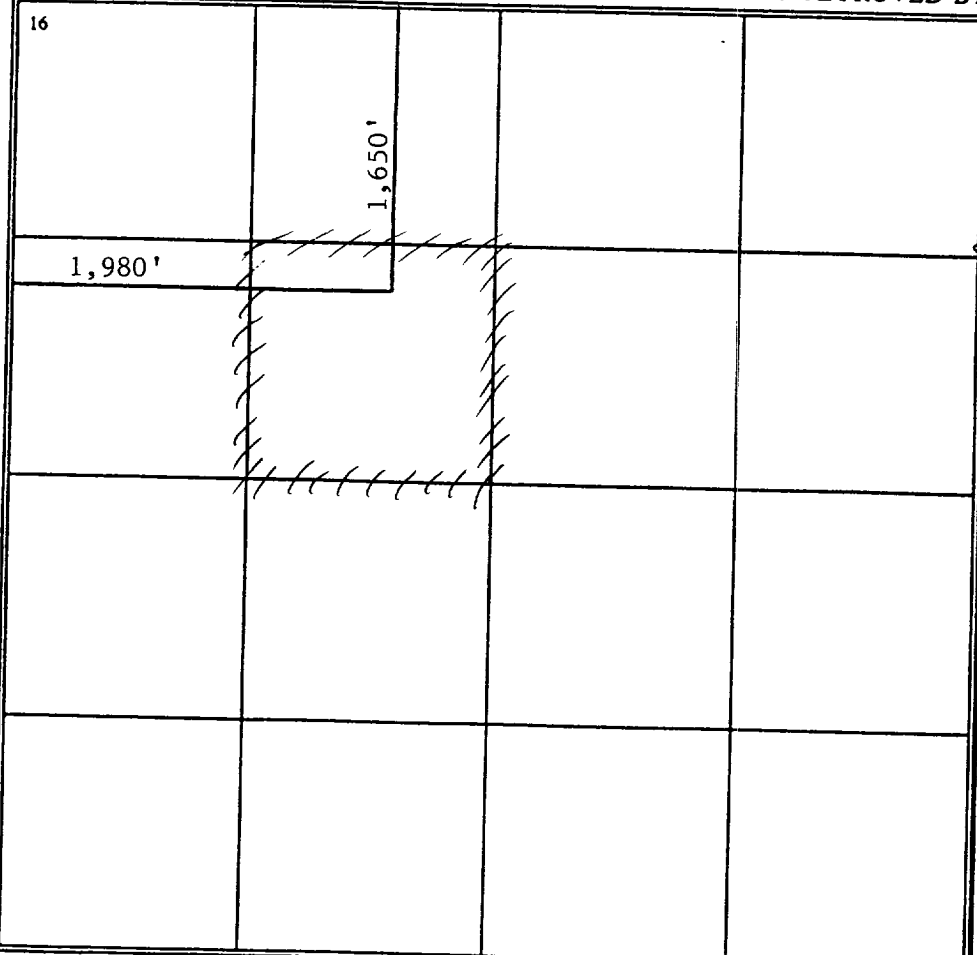
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	20S	34E		1,650'	North	1,980'	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> 					<div>17 OPERATOR CERTIFICATION</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>E. Scott Kimbrough</i></p> <p>Signature E. Scott Kimbrough Printed Name Manager of Drilling and Production Title 07/21/97 Date</p>	
					<div>18 SURVEYOR CERTIFICATION</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>	
					Certificate Number	