

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-21258
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8913
7. Lease Name or Unit Agreement Name State E
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Stevens & Tull, Inc.
3. Address of Operator P.O. Box 11005, Midland, TX 79702
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 20 Township 20S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3622 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Plug back to test Seven Rivers <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Atoka Formation from 10,844'-11,035' was non commercial + a CIBP was set @10,000'.
The Bone Springs Formation from 8780'-8810' was also non commercial. We propose to Abandon the Bone Springs Formation and test the Seven Rivers as follows:

- 1) Set CIBP @ 8700' w/10 sx cement Cap
- 2) Perforate casing @ 5375' and cement under a cement retainer w/300 sx class "C" cement
- 3) Perforate & test Seven Rivers Formation from 4200'-4400'.
- 4) If non commercial Sevens Rivers Production - Plug and Abandon

"Please advise if any additional Plugs are required below 5375'. So they can be set prior to squeezing

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 10/24/97

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 24 1997