

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

REMIT BY TRIPPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.  
LC 046164 B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Hamon Operating Company		8. FARM OR LEASE NAME Amerada Federal
3. ADDRESS OF OPERATOR 3900 Rep. Bk. Twr., 325 N. St. Paul, Dallas, Tx 75201-3902		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL, Sec. 17, T-20-S, R-36-E		10. FIELD AND POOL, OR WILDCAT Osudo, N. (Morrow)
14. PERMIT NO. API No. 30 02521799	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3640 KB	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-20-S, R-36-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

PBTD is now @ 8401'. All prior perforations have been plugged off. Please see attached sketch sheet showing all perms, csg. seats, cmt. tops, packers, bridge plugs & cmt. plugs previously set. Also attached is copy of B.L.M. plugging requirements from Mr. Pete Chester.

- Propose to start plugging operations as soon as B.L.M. approves as follows:
- Cut & pull 7" csg. @ free point estimated to be @ approximately 7000'.
  - Set 150' cmt. plug in & out of 7" stub & tag plug. (T/Bone Spring 7300')
  - Set 150' cmt. plug in & out of base of 9-5/8" csg. from 5223'-5073' & tag plug. (B/9-5/8" 5148')
  - Set 100' cmt. plug @ 3900'-3800' (T/ Yates 3500' B/Salt 3168')
  - Attempt to cut & pull 9-5/8" csg. if free.
    - If more than 1800' 9-5/8" recovered: Set 100' cmt. plug @ 1800'-1700'. (T/Salt 1848')
    - If less than 1800' 9-5/8" recovered: Perforate 9-5/8" & squeeze cmt. @ 1800'-1700' in & behind 9-5/8" csg.
  - (a) If more than 426' 9-5/8" recovered: Set 100' cmt. plug in & out of base of 13-3/8" csg. @ 426'-326'. ( B/13-3/8" @ 376')
    - If less than 326' 9-5/8" recovered: Perforate 9-5/8" & squeeze cmt. @ 426'-326', in & behind 9-5/8" csg.
  - Set 50' cmt. plug @ surface.
  - Install dry hole marker.

NOTE: Plugging Contractor will be Baxter Casing Pullers, Inc., Midland, Tx.

18. I hereby certify that the foregoing is true and correct

SIGNED B.W. Cozart B.W. Cozart TITLE Dist. Op. Supt. (915/697-1762) DATE 11-06-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-12-86

CONDITIONS OF APPROVAL, IF ANY: