

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>INJECTION WELL</u>	7. Unit Agreement Name <u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator <u>BOX 367, ANDREWS, TEXAS 79714</u>	9. Well No. <u>97</u>
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>HOBBS-GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3598 RDB</u>	12. County <u>LEA</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOUND Hole in 5 1/2" Csg 650-680'. Set Pkr @ 680' & Squeezed w/
250 SX Class C. Circ 50 out annulus, 8 7/8" - 5 1/2" & surface
and 8 7/8" annulus. Test csg ok. 3500+ MY PSI.

Drilled & cleaned out to 4254. Ran cement Bond Log. Audize
4173-4210, OH 4215-4254 w/ 4500 gal 15% NE.

Ran plastic coated log & Pkr. Pkr set @ 4044

Installed pressure gauge on csg & by annulus.

Looked annulus csg - by w/ 100 BW 20 gal well and 840+
1 gal Willard 872.

Well completed & ready for injection 1-5-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] ADMINISTRATIVE ASSISTANT
TITLE _____ DATE JAN 22 1976

ON 2-22-76
1-DIV
APPROVED BY _____ TITLE _____ DATE _____
1-SUSP
CONDITIONS OF APPROVAL, IF ANY: _____
1-RP4