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Į	DISTRIBUTION			<u> </u>
	SANTA FE			
	FILE			
	U.S.G.S.			L
	LAND OFFICE			_
	TRANSPORTER	OIL		
-	IRANSFORIER	GAS		
	OPERATOR			
	PRORATION OFFICE			
•	Operator			

7.28.6

ſ	CANTAFE	7	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110				
	SANTA FE	REQUES	ST FOR ALLOWABLE BES OF FICE	Effective 1-1-65				
1	FILE		AND	0. c. c.				
	U.S.G.S.	AUTHORIZATION TO THE	AND RANSPORT OIL AND NATURAL (52	SAS				
	LAND OFFICE	4	1 7 32	HM '67				
	TRANSPORTER OIL	-						
	GAS	-						
I.	PRORATION OFFICE							
	Shenandoah Oil Corporation Address							
		a Building Fort Wo	rth Tovae					
	Reason(s) for filing (Check proper box	s Building, Fort Wo	Other (Please explain)					
	New Well	Change in Transporter of:						
	Recompletion		Gas					
	Change in Ownership		densate					
	If change of ownership give name and address of previous owner	-						
	and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	31-21 7.11	Name, Including Formation	Kind of Lease				
	Will Terry	- 1 Na	dine-Drinkard	State, Federal or Fee Fee				
	Location	,						
	Unit Letter N ; 17	80 Feet From The West	Line and 660 Feet From	The South				
			m m	_				
	Line of Section 23 To	ownship 198 Range	38 E , NMPM,	Lea County				
III.	DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL (GAS Address (Give address to which appro	ved copy of this form is to be sent)				
	Name of Authorized Transporter of Oi							
	The Permian Corpor	ation usinghead Gas or Dry Gas	P. O. Box 3119 Mid Address (Give address to which appro	yed copy of this form is to be sent)				
	Name of Authorized Transporter of Co	isinghedd Gds Of Dry Gds		,				
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien				
	If well produces oil or liquids,			Unknown at this date				
	give location of tanks.			Unknown at this date				
	If this production is commingled w	ith that from any other lease or poo	ol, give commingling order number:					
1V.	COMPLETION DATA	Oil Well Gas Well	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completi	ion = (X)	x					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	4-23-67	7-6-67	7928'	79351				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7928' Top Oil/Gas Pay	Tubing Depth				
	3600'Gr. 3610'DF 36	12 KB Drinkard-Wic	hita Albany 7036	76691				
	Perforations 7624.7659.7659.7660.7661.7687.7688.7639.7521.7527, Depth Casing Shoe							
	7530,7533,7547,755	4,7565,7568,7571,75	378,7587,7589,7597,75 3	<u>7835'</u>				
		TUBING, CASING,	AND CEMENTING RECORD 7036	7042				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	17½	13-3/8"	346 feet	350 sacks				
	121	8-5/8"	3150 feet	250 sacks				
			3150 feet 7835 feet	250 sacks 690 sacks				
	12½ 7-7/8"	8-5/8"						
V.	7-7/8"	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must b	7835 feet 7669 feet be after recovery of total volume of load of	690 sacks				
V.	7-7/8" - TEST DATA AND REQUEST I	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this	7835 feet 7669 feet be after recovery of total volume of load oils depth or be for full 24 hours)	690 sacks				
V.	7-7/8" - TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this	7835 feet 7669 feet be after recovery of total volume of load ois depth or be for full 24 hours) Producing Method (Flow, pump, gas	690 sacks				
V.	7-7/8" - TEST DATA AND REQUEST I OIL, WELL Date First New Oil Run To Tanks July 6, 1967	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for this July 18, 1967	78.35 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping	690 sacks and must be equal to or exceed top allow-				
V.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this but of Test July 18, 1967 Tubing Pressure	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure	690 sacks				
V.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs.	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this part of Test July 18, 1967 Tubing Pressure 35#	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure 400#	690 sacks and must be equal to or exceed top allow- ift, etc.) Choke Size				
V.	7-7/8" TEST DATA AND REQUEST IOII, WELL Date First New Oil Bun To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this pressure July 18, 1967 Tubing Pressure 35# Oil-Bbls.	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure 400# Water-Bbls.	690 sacks and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF				
V.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs.	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this part of Test July 18, 1967 Tubing Pressure 35#	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure 400#	690 sacks and must be equal to or exceed top allowift, etc.) Choke Size				
V.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this pressure July 18, 1967 Tubing Pressure 35# Oil-Bbls.	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure 400# Water-Bbls.	690 sacks and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF				
v.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for this Date of Test July 18, 1967 Tubing Pressure 35# Oil-Bbls. 17.02	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas a pumping Casing Pressure 400# Water-Bbls. 71.00	690 sacks and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF				
V.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this pressure July 18, 1967 Tubing Pressure 35# Oil-Bbls.	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure 400# Water-Bbls.	690 sacks and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF 30 MCF				
v.	7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this below for the bel	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas a pumping Casing Pressure 400# Water-Bbls. 71.00	690 sacks and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF 30 MCF				
V.	7-7/8" TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for this Date of Test July 18, 1967 Tubing Pressure 35# Oil-Bbls. 17.02	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas pumping Casing Pressure 400# Water-Bbls. 71.00	Gravity of Condensate				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D - Testing Method (pitot, back pr.)	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for thi	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas a pumping Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF	Gravity of Condensate Choke Size				
	7-7/8" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for thi	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas a pumping Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF	Gravity of Condensate				
	7-7/8" - TEST DATA AND REQUEST IOII. WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D - Testing Method (pitat, back pr.) - CERTIFICATE OF COMPLIA	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for thi	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas a pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D - Testing Method (pitat, back pr.) - I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas of pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D - Testing Method (pitat, back pr.) - I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for thi	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas of pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D - Testing Method (pitat, back pr.) - I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas of pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV ion ven lef. BY	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D - Testing Method (pitat, back pr.) - I. CERTIFICATE OF COMPLIA I hereby certify that the rules and	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas in pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV ion ven lef. BY Title	Gravity of Condensate Choke Size Choke Size Choke Size ATION COMMISSION 19				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED ion ven lef. Title This form is to be filed in	Gas-MCF Gravity of Condensate Choke Size Choke Size ATION COMMISSION , 19 Compliance with RULE 1104.				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas of pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV ion ven lef. This form is to be filed in If this is a request for all and the form must be accommand.	Gravity of Condensate Choke Size Gravity of Condensate Choke Size ATION COMMISSION Compliance with RULE 1104. Compliance with RULE 1104. Compliance with RULE 1104.				
	7-7/8" - TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to t	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas of pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV ion ven ief. This form is to be filed in If this is a request for allowell, this form must be accompletes taken on the well in acc	Gravity of Condensate Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size ATION COMMISSION Compliance with RULE 1104. Consults for a newly drilled or deepence and the deviation of the deviation or dance with RULE 111.				
	7-7/8" TEST DATA AND REQUEST IS OIL WELL Date First New Oil Run To Tanks July 6, 1967 Length of Test 24 hrs. Actual Prod. During Test 17.02 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the standard of the standar	8-5/8" 4½" 2-3/8" FOR ALLOWABLE (Test must be able for this able for t	7835 feet 7669 feet be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas of pumping) Casing Pressure 400# Water-Bbls. 71.00 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV ion ven ief. This form is to be filed in If this is a request for allowell, this form must be accompletes taken on the well in acc	Gravity of Condensate Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size ATION COMMISSION Compliance with RULE 1104. Compliance with RULE 1111. Condensate or a newly drilled or deepened sanied by a tabulation of the deviation ordance with RULE 111. Consults be filled out completely for allow-				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.