DISTRIBUTION  NEW MERICO OIL CONSERVATION COMMISSION  Fire Color & Acc: BNOCC  Loc: R. H. Goe  Loc: R. H. Goe  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Tidewater Oil Company  Tidewater Oil Company  7. Maires of Capetide  P. O. Box 249, Bobbs, New Mexico 88040  A. Locillian oil dail  Brite Color Color Company  Tidewater Oil Company  Tidewater Oil Company  S. Maires of Capetide  P. O. Box 249, Bobbs, New Mexico 88040  Tidewater P. O. Box 249, Bobbs, New Mexico 88040  Tidewat	NO. OF COPIES RECEIVED					2 12	* 2
SANTA FE   Crig & Loc: BROC   Loc: BL. B. Borg   S. State OH & Good Control of Control o	DISTRIBUTION	NEW	MEXICO OIL CONSE	ERVATION COMMISSION	ON s	Form C-101	
Loc: H. E. Berg   100	SANTA FE	<del></del>	2				
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK  To provide the service of the ser	FILE				1.107		Type of Lease
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A Type of Well  DRILL  DEEPEN  Tidewater Oll Company  PLUG BACK  Tidewater Oll Company  P. O. Box 249, Bobbs, New Mexico 88240  A JOHN BATT BETTO BALL IN THE PLUG BACK  TO BETT TO BE SEATED 1980  PLUG BACK  PLUG BACK  THE STREET LOSS PROBLEM BALL  TO BETT TO BE STREET TO BE STREET TO BE STREET TO BE STREET BALL  TO BE STREET TO BE STREET TO BE STREET TO BE STREET BALL  TO BE STREET TO BE STREET TO BE STREET BALL  TO BE STREET BALL	U.S.G.S.		lec: R.	H. Coe	.1 01		
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Tidewater 011 Company  7. Address of Specific  P. O. Box 249, Bobbs, New Mexico 88240  10. Field and Fool, or Wildow  A. Address of Specific  P. O. Box 249, Bobbs, New Mexico 88240  10. Forest Food life  10. Food life	OIL GAS WELL	OTHER		SINGLE MI	JLTIPLE ZONE	East 1	Burnoust Unit
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