District I PO Box 1986, Hobbs, NM 28241-1986

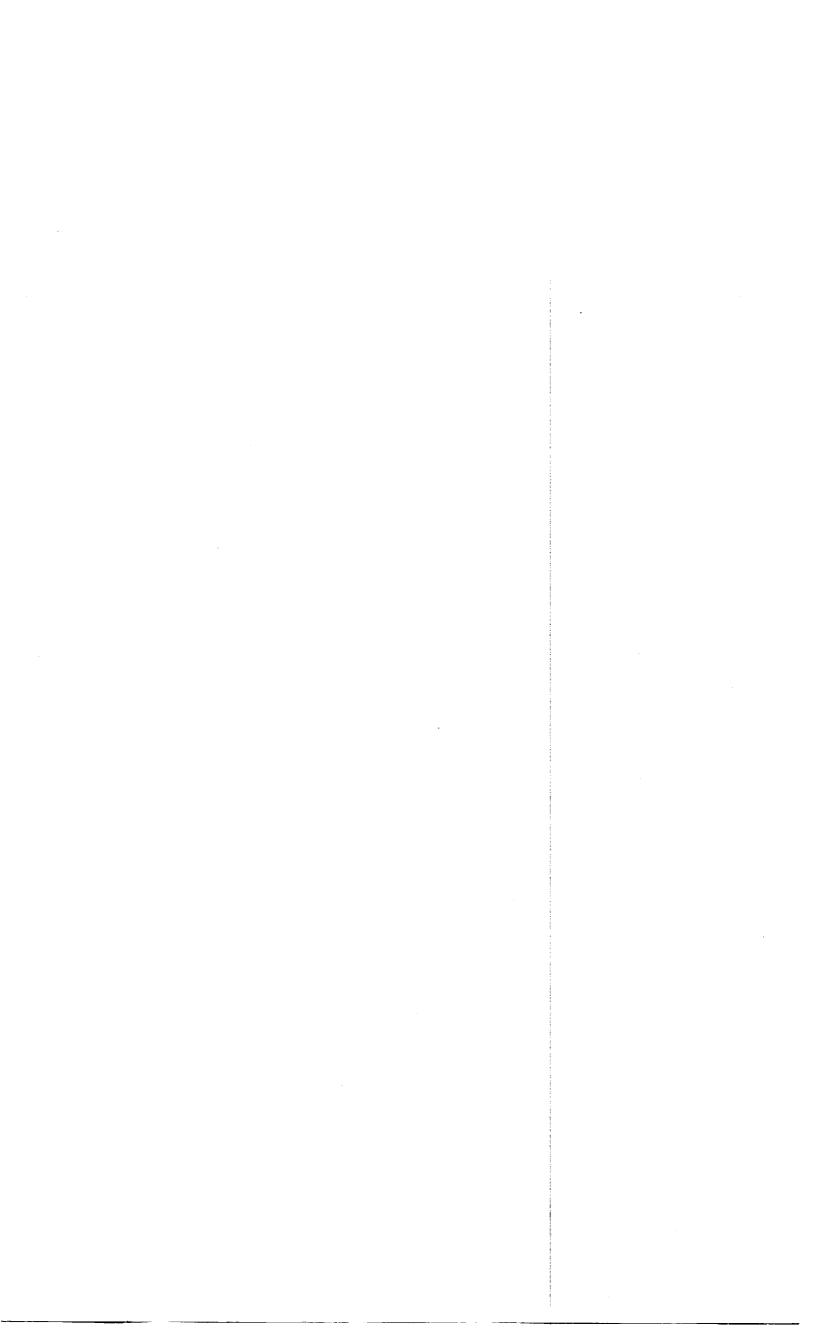
State of New Mexico

Form C-104 Revised February 10, 1994 Instructions on back

District II PO Drawer DD, Artenia, NM 88211-0719

T

District III 1000 Rio Brazo District IV	e Rd., Azte	⊭, NM 87410		Santa	PO B	ox 2088	DIVIS) 3 4-2088	ION	Sut	mit to	Appropr	iate District Off 5 Cop	
PO Box 2008, 5	ianta Fe, N	M 87504-2001 REOUES	T FOR							[AM	ENDED REPO	
		QUL	Operator a	ALLOWAI	BLE A	AND A	UTHOR	IZAT	TOT NOT	RAN	SPOR ₁	<u>[</u>	
Blake Production Company, Inc. P.O. Box 1953									002538	¹ OGRID Number			
Edmon	d, OK	7308	3						СО	1 Ressor	for Filing		
30 - 0 25	PI Number - 2251		Osudo	3+ Morrow		Pool Nam	ne		2-1-45 Pool Code				
' P 00218	operty Coc	ie	South	east Lea	Property Name			- 02		32240 'W	' Well Number		
II. 10 (Location	n			. L					002		
L	Ul or lot no. Section Township L 25 20S		LOST IN				North/So	Feet from the	East/	East/West line C			
II I	Bottom	Hole Lo	1 1 1 1			030		th	660	We	st	Lea	
UL or lot no.	Section	Township		Lot Ida	Feet fi	rom the	North/So	uth line	Feet from the	T ₂			
12 Lee Code	13 Produc	ing Method (Toda II Con	Connection Dat					Lear Liber File	East/	West line	County	
				Connection Dat	le l	C-129 Peru	ii Number	11	C-129 Effective	Date	17 C-1	29 Expiration Date	
II. Oil ar	nd Gas	Transpo	rters "Transporter	N-				<u>-</u>					
OGRID			and Addre	98. 	²⁸ POD ²¹ O/G		22 POD ULSTR Location and Description						
012852		Coch Oi	il Comp 0x 2256	any	(615210 0			1-25-20S-35E					
and the control of the same of the same	W	lichita		67201			************						
					2	%15	23D	6					
a historiani dece	er er er er												
en en en Konnen gebennen. Sen en en konnen gebennen.	Orania.				Šias -	50 St. 250 St. 200							
indunina man													
en e					200			de del Si					
V. Produ		ater						200					
r	OD					[™] POD UI	STR Location	on and De	escription		-		
. Well C	omplet	ion Data		<u> </u>									
¹¹ Spuc	d Date		²⁶ Ready Date			" TD		" PBTD		219	Perforations		
30	Hole Size		31 C	asing & Tubing	sing & Tubing Size		¹³ Depth Set						
								рери зес		33 Sacks Cement		Cement	
											·	-	
						- 							
I. Well T		ta	L										
Date New	Date New Oil Gas Delivery Date		divery Date	* Test Date		" Test Length		3 Tbg. Pressure		31	Cag. Pressure		
" Choke Size		41	4 Oil 4 Water			" Gas		4 AOF		<u> </u>			
I hereby certify that the rules of the Oil C			Concension Di				92				4 Test Method		
ith and that the i		given above is	true and comp	vision have been lete to the best of	complied my		OIL	CON	SERVATI	ON L	IVICIO	אר	
gnature:	97	Blel				Approved) oy jer ay :			-11	
rinted name: N			non			Title:	Dis	Davi i	SUPERVISO	CAIU			
	reside /1/95	ent	m /	105\25=		Approval	Date: F	[P. 11	5 1995	<u> </u>			
		stor fill in the		105)359- ber and name of									
				Ballet Of	une prev	lous operate	P						
I	revious Op	perator Signat	ure			Printed	Name			Tie	le	Date	



Submit 5 Copies
Appropriate Dustrict Office
DISTRICT J
P.O. Box 1980, Hobbs, NM \$8240

E 29, Minerals and Natural Resources Departir

rarm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT B. P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well	API Na				
Blake Production	Co., I1	nc.						30	- 025-225	513			
Address													
Reason(s) for Filing (Check proper box)	Staffe	ord, Te	exas	77477									
New Well		Channa in	. T		O€	res (Please es	ф(ачк)						
Recompletion	Oil	Change in	Dry Gar										
Change in Operator		id Gas 🗍	. •										
if change of operator give name	Frak.		7		Ltd	- <u>-</u> <u>-</u> -			-				
IL DESCRIPTION OF WELL	AND LE	ASE	T	1									
Lease Name	72.0 22	Y	Pool Na	me, includ	ing Formation			Kind	of Lesse	i	esse Na		
Southeast Lea Uni	Ĺt	2			amp SE (gen)				Federal or Fe	_ I	3824		
Location Unit LetterL	_ :6	60	. Feet Fro	om The	West_Lin	e andl	830	Fe	set From The	South	line		
Section 25 Townshi	i p 20:	<u>s</u>	Range	35 <u>E</u>	, אַ	мрм, і	<u>EA</u>				County		
Ш. DESIGNATION OF TRAN	SPODTE	D OF O	II ANIT	NATE	DAT CAC								
Name of Authorized Transporter of Oil	ONIE	or Conden				e address to	which a	por oved	copy of this f	orm it to be a	ent)		
Sun Refining & M	k+			XX						4/02	 ,		
Name of Authorized Transporter of Canin			or Dry C	Gas (XX)									
Llano, Inc.			•		921	W. Sang			s, um				
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		is gas actually connected?			Whea		<u> </u>			
give location of tanks.	V	26	20	35		ES		<u> </u>	5/16/68				
If this production is commingled with that	tom my oth	er lease or l	pool, give	comming	ing order numb	ber:							
IV. COMPLETION DATA		1017			1								
Designate Type of Completion	· (X)	Oil Well		as Well	New Well	Workover	I D	херев	Piug Back	Same Res'v	Diff Res'v		
Date Spudded		ol. Ready to	Prod		Total Depth	I			P.B.T.D.		<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations	1				<u> </u>				Depth Casing Shoe				
									المراجع المراجع المراجع	,			
	T	UBING.	CASIN	G AND	CEMENTI	NG RECO	RD		<u>!</u>				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SE			SACKS CEMENT				
	<u> </u>			_									
	ļ												
V. TEST DATA AND REQUES	T FOD A	HOWA	DIE	-					<u> </u>				
OIL WELL Test must be ofter r				land muse	ha sawal ta an	area ad tan al	Nau-abla	Cam obio	dowb or he (- 6:11 24 A	•)		
Date First New Oil Rua To Tank	Date of Tes		<i>y</i> 1000 00	I BAO MUSI	Producing Me					7 JEI 14 NOW			
Length of Test	Tubing Pres	ng Pressure Co				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bble				Water - Bbia.				Gas- MCF				
										·			
GAS WELL	· · · · · · · · · · · · · · · · · · ·												
Actual Prod. Test - MCF/D	Leagth of T	est			Bbls. Condens	ate/MMCF			Gravity of Co	eden mie			
esting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)				Choke Size			
T 0222 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	<u> </u>												
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regular Notice to the rules and regular	ations of the (Oil Conserv	ation	CE	C	OIL CO	NSE	RVA	TION E		N		
Division have been complied with and is true and complete to the best of my h	JUL 07 '92												
Blada Van		Date	Approve	ed _	-								
Signato Discourse	na			i	By					PEYTON			
Blake Vern	- Blake Vernou President						ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
6-25-92 Data	(7	713) <u>5</u> Telen	30 -8 Nome No.	3077	Title_								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Pill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L. Operator		TO TRAN	SPO	RT OIL	AND NA	TURAL G		- KI (1	 				
•			Well API No.										
Blake Production	nc.		30-025-22513										
11826 Meadowdale,	Staff.	ord Tax	20	77477									
Reason(s) for Filing (Check proper box)	Starr	oru, rex	<u>as</u>	//4//	Oth	er (Please exp	ain)						
New Well		Change in To	ansport	er of:		· (• · · · · · · · · · · · · · · · · · ·	,						
Recompletion	Oil	· —	ry Gas										
Change in Operator	Casinghea	_	•	ite 🛛									
If change of operator give name	41	\mathcal{L}		84.	P41								
and address of previous operator	raka	- 10	MA	My.	Ltd	- · · · · · · · · · · · · · · · · · · ·							
IL DESCRIPTION OF WELL	AND LE	ASE	Ç.Z										
Lease Name			ool Nan	ne, Includi	ng Formation		Kind	of Lesse	L	esse No.			
Southeast Lea Uni	t	2	0sud	o Mor	row, W.	(Gas)	C	Federal or Federal	OG	3824			
Location	_												
Unit LetterL	_ :6	<u>60 </u>	ed From	n The	West Line	and18	30 F	eet From The .	South	Line			
Section 25 Township	p . 20	с ъ	ange	35E	N/L	и рм, LE	٠.٨			Courte			
Seedon 25 Towns	20	<u> </u>	ange		1 100	nrm, LE	.A			County			
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS								
Name of Authorized Transporter of Oil		or Condensal	•	$\overline{\mathbf{x}}$	Address (Giw			d copy of this fo	orm is to be se	uni)			
Sun Refinding & MK					PO BOX 2039 TUSQ, OK 74102								
Name of Authorized Transporter of Casing	phead Gas	«	Dry G	as (XX)				d copy of this fo					
Llano, Inc.	1	· · · · · · · · · · · · · · · · · · ·	 ,						w Mexic	088240			
If well produces oil or liquids, give location of tanks.	Unit		wp.	_	is gas actually		When	-					
If this production is commingled with that	V (200 001 01)	26	20	35		ES	L_	5/16/68		- 			
IV. COMPLETION DATA	HOIR MAY CO	ner texts or po	a, give	consuma	ing otoer munic	xer							
		Oil Well	Ca	s Well	New Well	Workover	Deepen	Piue Back	Same Res'v	Diff Res'v			
Designate Type of Completion	- (X)		-		1		1	1					
Date Spudded	Date Com	pl. Ready to P	od.		Total Depth	<u> </u>	1	P.B.T.D.	\ 				
Elevations (DF, RKB, RT, GR, etc.)	Name of F	Producing Form	ation		Top Oil/Gas I	ay		Tubing Dept	þ				
Perforations	<u> </u>							 					
Pendrabous								Depth Casin	g 2pos				
		TIDDIC C	A CD I	CANTO	CEL CELETO	IC PECCO							
HOLE SIZE		I UBLING, C			CEMENTE	DEPTH SET		T .	ENT				
TROLE GIZE	<u></u> -	SING & TOB	110 54	LE		DEP IN SET		SACKS CEMENT					
	 							-	-				
	I						4						
V. TEST DATA AND REQUES													
OIL WELL (Test must be after re Date First New Oil Run To Tank			load oil	and must					or full 24 hour	'3.) 			
Date First New Oil Rus 10 Jane	Date of Te	e g			Producing Me	unou (<i>r tow, p</i> i	emp, gas iyi,	EIC.)					
Length of Test	Tubing Pro	PARITE			Casing Pressu	ne		Choke Size	Choke Size				
	, , , ,				• • • • • • • • • • • • • • • • • • • •			1					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF					
GAS WELL													
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	nte/MMCF		Gravity of C	ondensate	· 			
Testing Method (pilot, back pr.)	Tubing Pr	esaure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
	<u> </u>												
VL OPERATOR CERTIFIC	ATE OF	F COMPL	LAN(CE	ے اا		ICEDV	ATION I		NA I			
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION												
Division have been complied with and it is true and complete to the best of my h	JUL 0 7 '82												
•		Date Approved											
Blake Vorna	Signature Blake Vernon President Printed Name 6-25-92 (713) 530-8077 Date Telephone No.						OPIGINAL CICAIRD BY ITAMIC						
Signatury Bloke Nover		· <i>D</i> -	.c.\ /		BISTRICT I SUPERVISOR								
Printed Name	·	_ Pre	Sider	11									
6-25-92	ı	T_ کک (713)		77	Title								
Deta		Telepb	one No.										

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