

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR Cities Service Oil Company															
3. ADDRESS OF OPERATOR P. O. Box 69, Hobbs, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2083.9' FUL Sec. 19-20S-34E, Lea Co., New Mexico At top prod. interval reported below At total depth Same as above															
14. PERMIT NO.				DATE ISSUED											
15. DATE SPUDDED 5-16-68		16. DATE T.D. REACHED 8-27-68		17. DATE COMPL. (Ready to prod.) 9-1-68 - P & A		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3675' DF		19. ELEV. CASINGHEAD 3658							
20. TOTAL DEPTH, MD & TVD 15137 Line		21. PLUG, BACK T.D., MD & TVD -		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TR 15137		ROTARY TOOLS -							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Plugged and Abandoned								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic-Gamma Ray Log, Microlog, Neutron Porosity, Caliper log, Microlaterolog, Dual Induction-Laterolog								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
20"		94#		176.60'		26"		450 sac circulated		-					
13 3/8"		68.61, 54.5 & 48		1194.21		17 1/2"		2450 sac (2 stages circ.)		-					
9 5/8"		45 & 36#		5700'		12 1/2"		1875 sac (3 stages circ.)		-					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION															
DATE FIRST PRODUCTION 9-1-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged and Abandoned								WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS 2 copies each of above listed logs and Completion Log															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED _____				TITLE District Clerk				DATE 10-1-68							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 48, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. Unfiled logs should be described in accordance with Federal requirements. Consult local State agency for more information.

should be listed on this form, see item 35.

There are no applicable instructions for Federal office for specific instructions.

Item 18: Indicate which elevation zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for depth measurements given in outer spaces on this form and in any other space provided for this purpose.

of intervals, top(s), bottom(s) interval, or additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the "Sacks Cement". Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instructions for items 1 and 2.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				Master Log. Penetration (Main) of Log Main Surface Line Log Main Surface Band Log " Main Halfway Stream Small Stone Abundant Line Mudstone Barrellet High Line Wetford Boulder To 1518' log 519' drill	1505 1130 870 950 1000 1000 1130 1140 1250 1265 1310 1370 1410 1400 1400