



LOCATE WELL CORRECTLY

U. S. LAND OFFICE LC  
 SERIAL NUMBER 065649  
 LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Tamarack Petroleum Co., Inc. Address 910 Building of the Southwest, Midland, Texas  
 Lessor or Tract South Pearl Queen Unit Field South Pearl Queen State New Mexico  
 Well No. 26 Sec. 9 T. 20S R. 35E Meridian N.M.P.M. County Lea  
 Location 1194.4ft. [N.] of N. Line and 1988ft. [E.] of W. Line of Sec. 9 Elevation 3701.9  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas J. Sun

Date November 15, 1968 Title Production Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 21, 1968 Finished drilling September 4, 1968

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from none -- injection well to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from none to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	20#	8	Lone Star	214	Texas Pattern	None			Surface
4 1/2"	9.5#	8		3099.62'	Guide shoe		5027	5035	Prod. String
2 3/8"	4.7#	8		4981.78'	Plastic Coated Tubing				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	214	125 sxs.	Pump & Plug		
4 1/2"	5100'	325 sxs.	Pump & Plug	10 ppg.	Hole full

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 5100 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

COMPLETED 9-26-68 AS A WATER INJECTION WELL  
 Put to producing \_\_\_\_\_, 1968

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1900	1900	Red beds
1900	3400	1500	Anhydrite & Salt
3400	5100	1700	Lime & Anhydrite w/Sand Stringers
			Electric Log Tops
			Anhydrite 1995
			Base of Salt 3368
			Yates 3552
			Queen 4630

