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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name J.R. Phillips "A"	
2. Name of Operator Atlantic Richfield Company						9. Well No. 9	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201						10. Field and Pool, or Wildcat Monument-McKee	
4. Location of Well						12. County Lea	
UNIT LETTER <u>M</u> LOCATED <u>800</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>19-S</u> RGE. <u>37-E</u> NMMPM							
15. Date Spudded 1-11-71		16. Date T.D. Reached 2-24-71		17. Date Compl. (Ready to Prod.) 3-3-71		18. Elevations (DF, RKB, RT, GR, etc.) 3586' DF	
19. Elev. Cor. head		20. Total Depth 9650'		21. Plug Back T.D. 9610'		22. If Multiple Compl., How Many --	
23. Intervals Drilled By 0-9650'		24. Producing Interval(s), of this completion - Top, Bottom, Name 9488-9508' McKee		25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run CR Density, Sidewall Neutron & Induction						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8		48#		560.20		17 1/2	
9-5/8		32.30 & 36#		3644.73		12 1/2	
5-1/2		15.5 & 17#		9650.00		8-3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 9488-9508 w/two 0.28" JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
				None			
33. PRODUCTION							
Date First Production 3-3-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-4-71		Hours Tested 24		Choke Size 14/64		Prod'n. For Test Period	
Flow Tubing Press. 1600#		Casing Pressure Packer		Calculate Hour Rate		Oil - Bbl. Unms'd	
						Gas - MCF 1173	
						Water - Bbl. 0	
						Gas - Oil Ratio 49°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By O. D. Bretches	
35. List of Attachments Logs as listed above							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>O. D. Bretches</u>				TITLE <u>Dist. Drlg. Supervisor</u>		DATE <u>3-8-71</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deep well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. This form is to be filled in duplicate except on state wells, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fmiland	T. Penn. "C"
B. Salt	T. Aitka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	8230	T. Menefee
T. Queen	T. Silurian	8893	T. Point Lookout
T. Graburg	T. Montoya	9186	T. Mancos
T. San Andres	T. Simpson	9432	T. Gallup
T. Glorieta	T. McKee		T. Base Greenhorn
T. Padlock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. Tubb	T. Granite		T. Todito
T. Drinkard	T. Delaware Sand		T. Entrada
T. Abo	T. Bone Springs		T. Wingate
T. Wolfcamp	7085		T. Chinle
T. Penn.	7940		T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2375	2375	ls, sd, caliche				
2375	3425	1050	sd, shale, ls				
3425	4450	1025	ls, sh				
4450	4500	50	sh, sd				
4500	5070	570	ls, dolo				
5070	5210	140	sh, sd, ls				
5210	6220	1020	ls, sh, sd, dolo				
6220	6830	610	ls, sh				
6830	7040	210	dolo, ls				
7040	7680	640	dolo, ls, sh				
7680	7800	320	sh, sd, ls				
7800	8100	300	ls, dolo				
8100	8230	130	sd, sh				
8230	8890	660	chert, ls, dolo				
8890	9180	290	sd, sh, ls, dolo				
9180	9300	120	sh, sd, ls				
9300	9430	130	sh, sd				
9430	9648	218	sd, sh, ls				

Note: Well logged from 814 to 9648'. Formation tops above these intervals from J.R. Phillips "A" #8 correlation.