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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name J. R. Phillips "A"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 9
4. Location of Well UNIT LETTER M , 800 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 19-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Monument-McKee
15. Elevation (Show whether DF, RT, GR, etc.) To be reported	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Moran Oil Prod. & Drlg. Corp. rotary rig. Spudded well (17½" hole) @ 2:00 PM 1/11/71. Drilled 17½" hole to 566' @ 12:25 AM 1/12/71. Ran 18 jts of 13-3/8" OD 8R 48# H-40 ST&C casing w/guide shoe & float collar = 545.40'. Set @ 560.20'. Cemented w/550 sx Class "C" cement containing 2% CaCl₂ & 1/4#/sk Flocele. Plug down @ 12:00 noon 1/12/71. Cement circulated. WOC 26½ hrs. Tested casing & BOP w/600# for 30 minutes. Held OK. Resumed drilling - 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.D. Sutch* TITLE Dist. Drlg. Supervisor DATE 1/18/71

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE JAN 20 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 10 1971

OIL CONSERVATION COMMISSION
WASHINGTON, D.C.