

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-23786

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:

State AB SWD

8. Well No. **# 1**

8. Pool name or Wildcat
San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **Salt Water Disposal**

2. Name of Operator

Pool Company Texas LTD.

3. Address of Operator

PO Box 5208

Hobbs, NM 88240

4. Well Location

Unit Letter **Lot 3** : **660** feet from the **North** line and **1980** feet from the **West** line

Section **3**

Township **19S**

Range **37E**

NMPM **Lea**

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Casing leak repair**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notify Bill Prichard with NMOCD that well repair start on 11/14/01

11/14/01 Move in rig up service unit

11/15/01 NU BOP, Pull tubing and packer, Run RBP with workstring, RBP set at 4798 ft, Capped with sand
Test casing at several depths to isolate casing leaks

11/16/01 Test casing at several depths to isolate casing leaks between 1110 and 1423 ft, Circulate to determine
needed cement volumes, Pull out of hole with test packer

11/17/01 Run packer and workstring, PSA 850 ft, Cement with 250 sacks Class "C" cement with 5/10 % CFR3,
followed with 100 sacks Class "C" cement with 2% CaCl. Squeezed to 1000 psi, SD WOC

11/19/01 Pull out of hole with tubing and packer, Run 4 1/4" bit, DC and tubing, Tag cement at 1010, Drilled cement
to 1330 ft

11/20/01 Drill cement from 1330 to 1420 ft. Pull out of hole, Run bit and casing scrapper to 1600 ft. Pressure test
Test casing to 520 psi, OK, Run bit to top of RBP circulate off sand, Pull out of hole, Run tubing and pull
Out of hole with RBP, Run bit and casing scrapper, SD

11/21/01 Run bit and casing scrapper to 4936 ft. Pull out of hole with workstring and bit, Run Nickel plated Model R
packer and duoline injection tbg, Circulate packer fluid, ND BOP, PSA 4609 ft. NU well head, Prs tst packer,
tubing and casing to 500 psi for 30 minutes, OK, Returned well to disposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Benny Baldwin TITLE Area Manager DATE 03/25/2002

Type or print name **William B.(Benny) Baldwin**

Telephone No. **505-392-2577**

(This space for State use)

APPROVED BY

TITLE

ORIGINAL SIGNED BY

DATE **APR 02 2002**

PAUL F. KAUTZ

Conditions of approval, if any:

PETROLEUM ENGINEER

