STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			Γ
SANYA PE			
FILE			
U.S.G.S.	1.8.		
LAND OFFICE			
THANSPORTER	OIL		
	GAS		_
OPERATOR			
PROMATION OF	ROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each post in multi-completed wells.

REQUEST FOR ALLOWABLE

-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
_	I. Operator	ORT DIE AND NATURAL GAS			
	A. A. OILFIELD SERVICE, INC.				
	P. O. BOX 5208, Hobbs, New Mexico 88241				
•	Reason(s) for filing (Check proper box)				
New Well Change in Transporter of:		Salvage of oil from Salt Water Disposal			
	Recomplation OII Dr	Dry Gas			
-	Change in Ownership Casinghead Gas Ca	System, approximately/50 bbls.			
	If change of ownership give name and address of previous owner				
_	II. DESCRIPTION OF WELL AND LEASE				
	Lease Name Well No. Pool Name, Including Fo	ormation Kind of Lease Lease No			
_	: State AB . 1 Eumont	State, Federal or Fee State E9122			
	Location Unit Letter C . 660 Feet From The North	1980 - West			
	Unit Letter C; 660 Feet From The North Line	e and Feet From The West			
	Line of Section 3 Township 19S Range 3	7E NMPM, Lea Count			
	III DESIGNATION OF THANGROPHER OF OR ALL				
-	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Same of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Scurlock Oil Company	511 W. Ohio, Suite 200, Midland, TX 79701			
•	Name of Authorized Transporter of Casinghead Gas or Dry Gas				
	n/a				
	If well produces oil or liquids, Unit Sec. Twp. Rgs.	Is gas actually connected? When			
	give location of tanks. C 3 19S 37E	n/a ! n/a			
	If this production is commingled with that from any other lease or pool,	give commingling order number:			
	NOTE: Complete Parts IV and V on reverse side if necessary.				
	VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
	I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED				
been complied with and that the information given is true and complete to the best of my knowledge and belief.		Eddle St. Serry			
		TITLE Oil & Oct Pagesear			
	This form is to be filed in compliance with MULE 110				
	(Signature) VICE-PRESIDENT	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with AULE 111.			
	All sections of this form must be filled out complete able on new and recompleted wells.				
	Fill out only Sections I, II. III, and VI for the well name or number, or transporter, or other such then				

IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. F
Designate Type of Complete		Vew well workover peebeu	Piug Back Same Resiv. Dill. 1
Data Spudded 5-25-71	Date Compi. Ready to Prod.	Total Depth 8170	P.B.T.D. 5700
Elevations (DF, RKB, RT, GR, etc.) 3678 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay Tubing Depth 4290 4868	
Periorations 4897-4919			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	1680	475
7 7/8	5 1/2	7045	725
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mi	recovery of total volume of load or be for full 24 hours)	oll and must be equal to or excess top
Date First New Oil Hun To Tanks n/a	Date of Test	coducing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	lasing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbis.	Vator-Bbla.	Gae • MCF
O À C IVITI			
GAS WELL Actual Prod. Teel-MCF/D n/a	Length of Test	Bbis. Condensate/MMCF	Gravity of Condenzato
Tasting kielnud (picot, back pr.)	Tubing Proceure (Chri-Lu)	Cosing Pressure (Ebut-in)	Choke Sixe
		1	}

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