NO. OF COMIES HEE	 	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G. S .		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPELL TOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Elfactiva 1-1-65						
1.	PROPATION OFFICE									
	A.A. Vilfield Service, Inc.									
	Address									
	P. O. Box 5208 Hobbs, New Mexico 88241 Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	Change in Transporter of:		from Salt Water Disposal						
	Recompletion	CII Dry Ga	System, appro	eximately 180 bbls.						
	If change of ownership give name	Casinghead Gas Conden	sate	_						
	and address of previous owner									
Ħ.	Lease Name	Well No. Pool Name, Including Fo	crmation Kind of Leas	e Lease No.						
	State AB	1 Eumont	State, Federa	or Fee State E 9122						
	1 17	SO Feel From The North Line	e and 1980 Feet From	The West						
	2	100								
	1.ine of Section 7 Tav	vnship 173 Range 31	/E , NMPM, Lea	County						
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ved capy of this form is to be sent!						
	Scurlock Oil Company		511 11 Ohio Suite 200 Midland, Tx 79701 Address (Give address to which approved copy of this form is to be sent;							
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent;						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en						
	give location of tanks.	C 3 19S 37E		N/A						
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,								
	Designate Type of Completio	on - (X) Oil Well Gas Well S(UD)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	5-25-71 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	8170 Top C!/Gas Pay	Tubing Depth						
	3678 GR	San Andres	4290	4868						
	Perforations			Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
	7 7/8	5 1/2	7045	725						
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			(i, eic.)						
	N/A Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	124.19.11 01 1021		,							
	Actual Pred, During Test	Oil-Bhis.	Water - Bble.	Gas - MCF						
	GAS WELL			•						
	Actual Fred. Test-MCF/D N/A	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe						
VI.	CERTIFICATE OF COMPLIANCE	LCE	1	ATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 2 3 1987 , 15 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR								
						1. 11 / 11		This form is to be filed in compliance with RULE 1104.		
						Just Schille	s(we)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a labulation of the deviation		
U/112 De 1			tests taken on the well in accordance with MULK 111.							

All suctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Specials 1, II, III, and VI for changes of owner, well are a complete or transporten or other such change of condition.

JUN 2.2 1007